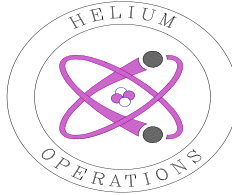


Bureau of Land Management

Amarillo Field Office Helium Operations



Statistical Report for August - 2009



Distribution:

Fluid Minerals Group Manager, Washington Office
NMSO, New Mexico State Director
NMSO, Associate State Director
NMSO, Petroleum Engineer
Field Manager, Amarillo Field Office
Assistant Field Managers (3)
Team Leaders
-Federal Leased Lands
-Resources Evaluation & Gas Analysis
-Division Of Helium Operations, -
Engineering and Technical Support

List of Tables

Table 1 - Summary of Helium Operations
Table 2 - Bush Dome Reservoir Operations
Table 3 - Gas Volumes & Inventory
Table 4 - In Kind Helium Sales
Table 5 - Open Market/Reserve Sell-down
Table 5 - Natural Gas/Liquid Sales
Table 6 - Helium Resources Evaluation
Table 7 - Helium Storage Contract Activity
Table 8 - Compression & CHEU (Charges & Operations)

Amarillo, Texas

Issued: September 30, 2009

"Please Note: Data in this report is accurate as of print date; however all data is subject to change."

Approved for distribution: Nelson R. Bullard

Date: 09/30/2009

Table 1 - Summary of Helium Operations

August - 2009

Helium Enrichment Unit Operations

Gas Processed	Month			Gross Cumulative	Net Cumulative
	Gross Volume	Net Helium	Average Percent		
Plant Feed	628,598	146,424	23.29%	44,028,363	11,130,486
Helium Product	186,320	145,284	77.98%	13,967,498	10,964,977
Residue Natural Gas	297,186	0	00.00%	19,314,956	1,287

Natural Gas & Liquids Produced

Gas Processed	Month	FYTD
Natural Gas Sales (Mcf***)	325,042	3,160,246
NGL Sales (gallons)	68,427	753,135

*** Volumes in Mcf at 14.73 psia & 60°F

Bush Dome Reservoir Operations

Conservation gases from all sources	Month			Gross Cumulative	Net Cumulative
	Gross Volume	Net Helium	Average Percent		
Total Withdrawn	643,297	159,459	24.79%	178,892,394	31,051,449
Crude Injection	9,586	7,493	78.17%	66,040,900	47,690,280
Crude Production	17,721	13,775	77.74%	1,080,091	794,584

Storage Operations

Conservation Helium	Month	FYTD	CYTD	Cumulative
Open Market Sale Volumes (Mcf*)	0	763,000	499,000	9,463,600
Conservation Helium in Storage (EOM)	18,235,468			

* Volumes in Mcf at 14.65 psia & 60°F

In Kind Helium

	Month	FYTD	CYTD	Cumulative
Sale Volumes Transferred	42,667	175,346	129,048	2,381,282
Sale Volumes Outstanding	(6)			

Volumes in Mcf at 14.65 psia & 60°F

Private Company Helium Storage Contracts

Contact Activity	Month			Annual Helium FYTD
	Gross Volume	Net Helium	Average Percent	
Crude Acquired	59,027	38,732	65.62%	569,163
Crude Disposed	238,678	178,902	74.96%	1,944,423
Net Balance	(179,651)	(140,170)		(1,375,260)
Balance of Stored Helium End Of Month		674,991		

Volumes in Mcf at 14.65 psia & 60°F

Revenue / Charges

Helium Storage Contracts (Charges Billed (\$))	Month	FYTD
Storage Fees Billed (\$)	\$291,316	\$3,976,591
Reservoir Management Fees Billed (\$)	\$182,561	\$1,853,537

Field Compressor Charges (Charges Billed (\$))

	Month	FYTD
Funded by the Refiners (provides for booster compression services)	(\$57,844)	(\$653,348)
Cliffside Refiners, LP, by Agreement #GDA010003 (reimburses BLM for fuel, labor, supplies, etc.)	\$13,458	\$165,101
Net-Total (Funded by the Refiners for compression costs.)	(\$44,386)	(\$488,247)

Enrichment Unit Charges (Charges Billed (\$))

	Month	FYTD
Reservoir Management Fees (RMF)	\$182,561	\$1,853,537
Total operating costs	(\$879,219)	(\$10,085,480)
Sub Total - Items provided by BLM	\$403,693	\$4,854,696
Total - Cliffside Refiners, LP, GDA030001	(\$475,526)	(\$5,230,784)

Conservation Helium - Natural Gas - Liquid Sales

	Month	FYTD
Open Market Sales	\$24,900,000	\$57,581,250
In Kind Sales	\$0	\$7,954,885
Natural Gas & Liquid Sales	\$989,251	\$10,852,806

Helium Resources Evaluation

	Month	FYTD
Revenue Collected from Federal Lease Holds	\$727,532	\$7,557,932
Helium Sample Collection Report for month	Submitted - 0	Received - 0
		Analyzed - 19

*Rounded to nearest dollar

Table 2 - Bush Dome Reservoir Operations

August - 2009

		Gross Withdrawal		Net Helium Withdrawal		Nitrogen		Methane		Ethane plus		Other (CO2, Ar, H2)	
		Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative
TOTAL		643,297	178,892,394	159,459	31,051,449	160,690	43,923,010	286,324	93,159,697	31,263	9,276,889	5,561	1,481,349
BIVINS A-3	Aug-09	0	10,086,632	0	3,083,333	0	2,553,540	0	3,992,174	0	389,627	0	67,958
BIVINS A-6	Aug-09	17,721	8,149,226	13,775	4,702,206	3,477	2,016,830	346	1,277,854	2	122,833	120	29,504
BIVINS A-13	Aug-09	56,136	4,855,092	28,043	2,973,509	14,017	1,273,008	12,311	530,883	1,361	55,604	405	22,088
BIVINS A-14	Aug-09	58,162	5,368,453	33,739	3,617,306	14,525	1,374,573	8,554	321,751	910	32,683	433	22,140
BIVINS A-4	Aug-09	37,770	10,677,384	11,282	1,851,540	9,255	2,585,281	15,251	5,594,221	1,649	553,592	334	92,751
BUSH A-2	Aug-09	37,588	9,854,478	8,861	1,466,755	9,513	2,397,029	17,070	5,368,144	1,877	535,948	267	86,602
Injection	Aug-09	9,586	66,040,900	7,493	47,690,280	1,852	17,028,973	175	771,885	0	19	65	549,743
inj Bivins A-3	Aug-09	0	(25,652,315)	0	(18,384,452)	0	(6,554,549)	0	(332,777)	0	0	0	(380,537)
inj Bivins A-6	Aug-09	(9,586)	(24,001,479)	(7,493)	(17,358,221)	(1,852)	(6,398,729)	(175)	(134,421)	(0)	(10)	(65)	(110,098)
inj Bivins A-13	Aug-09	0	(6,490,417)	0	(4,706,191)	0	(1,656,853)	0	(122,391)	0	(2)	0	(4,980)
inj Bivins A-14	Aug-09	0	(6,501,333)	0	(4,767,421)	0	(1,602,106)	0	(126,303)	0	(7)	0	(5,497)
inj Bivins A-4	Aug-09	0	(2,527,801)	0	(1,848,815)	0	(601,353)	0	(42,016)	0	0	0	(35,617)
inj Bush A-2	Aug-09	0	(867,658)	0	(625,258)	0	(215,406)	0	(13,980)	0	0	0	(13,015)
Production	Aug-09	17,721	1,080,091	13,775	794,584	3,477	232,873	346	42,351	2	2,907	120	7,376
BIVINS A-1	Aug-09	0	2,686,608	0	48,896	0	636,995	0	1,798,415	0	175,704	0	26,597
BIVINS A-2	Aug-09	12,869	12,253,852	800	1,793,268	3,076	3,016,721	8,035	6,684,172	840	659,972	117	99,718
BIVINS A-5	Aug-09	30,925	13,603,553	8,283	1,520,841	7,863	3,312,449	13,091	7,868,877	1,452	781,386	235	120,000
BIVINS A-7	Aug-09	30,961	9,779,231	10,510	2,128,151	8,064	2,445,995	10,941	4,665,356	1,239	467,477	207	72,251
BIVINS A-9	Aug-09	43,182	8,723,711	889	162,755	11,131	2,125,352	27,868	5,775,440	2,952	578,699	341	81,465
BIVINS A-11	Aug-09	31,980	4,652,128	755	90,016	8,183	1,144,290	20,569	3,062,636	2,182	310,981	291	44,206
BIVINS A-15	Aug-09	26,728	7,539,661	554	388,837	6,322	1,800,783	17,722	4,797,974	1,826	477,221	304	74,846
BIVINS B-1	Aug-09	43,273	5,807,712	1,672	236,704	10,577	1,403,457	27,700	3,733,106	2,892	377,839	433	56,606
BIVINS B-2	Aug-09	38,458	4,517,980	735	84,698	9,842	1,121,198	24,681	2,952,823	2,601	301,309	600	57,952
BUSH A-1	Aug-09	0	5,721,962	0	104,140	0	1,356,677	0	3,830,281	0	374,216	0	56,647
BUSH A-3	Aug-09	32,315	9,548,115	16,207	1,816,579	8,302	2,340,032	6,758	4,826,681	783	480,198	265	84,625
BUSH A-4	Aug-09	26,835	6,837,102	6,299	1,270,565	6,880	1,699,657	12,161	3,467,453	1,332	348,038	164	51,388
BUSH A-5	Aug-09	40,828	13,223,494	14,247	2,793,473	10,420	3,305,061	14,322	6,391,358	1,599	638,217	240	95,384
BUSH A-8	Aug-09	16,792	3,071,464	310	56,196	4,144	736,683	10,951	2,039,642	1,140	203,807	245	35,135
BUSH A-9	Aug-09	13,950	3,644,762	875	93,756	3,598	875,892	8,482	2,403,227	922	238,725	73	33,162
BUSH A-11	Aug-09	23,004	3,418,827	790	99,062	5,522	816,631	14,868	2,239,388	1,542	225,959	283	37,787
BUSH B-1	Aug-09	135	3,136,282	3	58,894	33	743,789	89	2,096,952	10	205,836	1	30,811
FUQUA A-1	Aug-09	0	2,954,071	0	53,853	0	702,791	0	1,975,156	0	193,571	0	28,699
FUQUA A-2	Aug-09	0	132,119	0	2,404	0	31,322	0	88,458	0	8,637	0	1,297
FUQUA A-3	Aug-09	23,685	8,648,599	830	553,789	5,948	2,106,997	14,555	5,377,276	2,151	538,808	202	71,728
TT Fuel	Aug-09	139	0	0	0	4	0	113	0	21	0	0	0
field-wide pct's				24.79%	17.36%	24.98%	24.55%	44.51%	52.08%	4.86%	5.19%	0.86%	0.83%

Latest estimates of reserves and feed to HEU

Based on NITEC's 2003 reserves study
from NITEC's interim report

As of EOM Aug-09 Volumes in BCF

Initial Gas In Place	330.040	
Produced 1924 to 1961	48.830	
Injected 1924 to 1961	0.450	
Remaining Gas In Place 1961	281.660	
Left Behind Pipe, 1961	82.060	====> 1.500 BCF of contained helium
Remaining in Place, 1961	199.600	

Gas In Place 1961	199.600	
Produced 1961 to July 2002	82.450	
Injected 1961 to July 2002	64.510	Net Helium
Remaining Gas In Place July 2002	181.660	33.997
Produced July 2002 through Dec 2002	1.096	0.743
Production 2003 - 08	40.061	11.109
Injection 2003 - 08	(0.790)	(0.614)
Produced to Date 2009	6.454	1.613
Injected to Date 2009	(0.242)	(0.188)
Amount of Raw Gas Available to CHEU	135.080	====> 21.333 total helium in reservoir
Estimated Bottom Hole Pressure	494.757	est z-factor 0.975

Table 3 - Gas Volumes & Inventory

August - 2009

Crude Helium Enrichment Unit Operations

		Gross Withdrawal		Net Helium Withdrawal		Nitrogen		Methane		Ethane plus		Other (CO2, Ar, H2)	
		Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative
Measured Feed	Aug-09	628,598	44,028,363	146,424	11,130,486	158,129	11,071,816	288,011	19,386,926	30,666	2,067,229	5,369	371,906
Calculated Feed	Aug-09	625,438	43,860,040	145,684	11,144,481	157,210	11,030,945	285,865	19,256,051	31,239	2,057,599	5,440	370,964
Feed to Box	Aug-09	621,306	43,602,990	145,684	11,144,659	157,210	11,031,028	285,865	19,256,096	31,239	2,057,606	1,309	113,601
Cheu Product	Aug-09	186,320	13,967,498	145,284	10,964,977	36,311	2,633,223	3,466	272,181	2	303	1,257	96,813
Residue	Aug-09	297,186	19,314,956	0	1,287	6,979	475,623	263,805	17,119,277	26,401	1,717,541	0	1,228
Cold Box Vent	Aug-09	100,056	7,749,217	59	82,063	93,043	6,698,236	6,933	908,981	0	136	20	59,801
Flare/Boot Strap	Aug-09	8,504	793,486	204	41,356	4,813	317,252	3,125	339,819	359	89,870	4	5,190
Fuel From Cheu	Aug-09	10,241	602,248	0	245	248	17,274	8,357	488,693	1,637	96,036	0	0
Shrinkage/Loss	Aug-09	2,841	149,000	0	0	0	0	0	0	2,841	149,000	0	0
Unaccounted*	Aug-09	16,159	1,061,185	137	52,273	15,815	903,901	179	102,394	(0)	1,083	28	1,535

*Before October 2004, the values are estimated

Storage Operations

Inventory (contained helium)

	Government	Private
Beginning inventory	18,283,827	772,494
net acceptances +	0	0
redeliveries	0	(140,170)
In Kind Transfers	(42,667)	42,667
Open Market Sales	0	0
Gain/loss	(5,692)	
Ending Inventory	18,235,468	674,991
Total Helium in Reservoir	21,333,252	
Total Helium in Storage	18,910,459	
Helium in native gas	2,422,793	

Crude Helium Pipeline

	Gross	Net Helium	Percent
Beginning inventory	38,021	28,813	75.78%
Measured to Pipeline (Private Plants)	59,257	38,840	65.54%
Measured from Pipeline (Private Plant:	238,908	178,902	74.88%
HEU Production	186,320	145,284	77.98%
Injection	9,586	7,493	78.17%
Production	17,721	13,775	77.74%
Ending Inventory	46,149	34,625	75.03%
Gain/Loss	(6,676)	(5,692)	

Tuck Trigg Reservoir Operations

Native Gas (Gross)	Since Field		
	Month	Fiscal Year	Discovery
Total in place, beg. of period	5,198,688	5,198,688	5,890,000
Recoverable in place, beg. of period	4,528,688	4,528,688	5,220,000
Production during period to date	0	0	691,312
Total in place, end of month	5,198,688	5,198,688	5,198,688
Recoverable in place, end of month	4,528,688	4,528,688	4,528,688

Table 4 - In Kind Helium Sales

August - 2009

	NASA*	Navy*	Army*	Air Force*	DOE*	Other Fed*	Subtotal*	In Kind+	Charges Billed (\$) **
In Kind Helium									
AirGas South West, Contract no. INC98-0101									(billed quarterly)
Month									
FYTD									
AirGas North Central, Contract no. INC98-0102									
Month									
FYTD									
AirGas Intermountain, Contract no. INC98-0103									
Month									
FYTD									
Air Liquide Helium America, Inc., Contract no. INC98-0104									
Month									
FYTD									
Air Products, L.P., Contract no. INC98-0105									
Month									
FYTD									
Linde Gas North America, LLC, Contract no. INC98-0106									
Month									
FYTD									
Corp Brothers, Inc., Contract no. INC98-0107									
Month									
FYTD									
FIBA Technologies, Inc., Contract no. INC98-0108									
Month									
FYTD									
General Air Service & Supply Co., Contract no. INC98-0109									
Month									
FYTD									
Jack B. Kelley Co., Contract no. INC98-0110									
Month									
FYTD									
Portland Welding Supply, Contract no. INC98-0111									
Month									
FYTD									
Praxair, Inc., Contract no. INC98-0112									
Month									
FYTD									
United States Welding, Inc., Contract no. INC98-0113									
Month									
FYTD									
Matheson Tri-Gas, Inc., Contract no. INC98-0114									
Month									
FYTD									
GT & S, Contract no. INC00-0115									
Month									
FYTD									
Total month	0	0	0	0	0	0	0	0	\$0
Total FYTD	78,727	4,749	3	8,505	14,703	24,385	131,070	129,042	\$7,954,885
Total CYTD	52,651	3,218	3	4,490	9,975	16,306	86,644	85,302	\$5,308,814
Cumulative	1,419,073	66,044	225	265,666	321,501	346,204	2,418,712	2,381,201	\$126,854,721
In Kind Transfers							Month	FYTD	CYTD Cumulative
Transferred							42,667	175,346	129,048 2,381,282
Volume outstanding							(6)		

* Volumes in Mcf at 14.7 psia & 70°F

+ Volumes in Mcf at 14.65 psia & 60°F

**Rounded to nearest dollar

Table 5 - Open Market/Reserve Sell-down
Helium & Natural Gas Sales

August - 2009

	Award Volume*	Outstanding*	Sales*	Charges Billed (\$)***	
Conservation Helium				(billed quarterly)	
<u>Air Liquide Helium America, Inc.</u>					
Month	0	0	0		\$0
FYTD	0	0	0		\$0
Cumulative	77,000		77,000		\$4,258,500
<u>Air Products, L.P.</u>					
Month	0	(300,000)	300,000		\$18,675,000
FYTD	550,000	0	550,000		\$34,237,500
Cumulative	3,659,400		3,659,400		\$210,419,250
<u>Linde Gas North America, LLC</u>					
Month	0	(100,000)	100,000		\$6,225,000
FYTD	200,000	0	200,000		\$12,450,000
Cumulative	3,229,000		3,229,000		\$180,702,500
<u>Keyes Helium Co., LLC</u>					
Month	0	0	0		\$0
FYTD	75,000	0	75,000		\$4,668,750
Cumulative	548,200		548,200		\$31,759,900
<u>Matheson Tri-Gas, Inc.</u>					
Month	0	0	0		\$0
FYTD	0	0	0		\$0
Cumulative	10,000		10,000		\$587,500
<u>Praxair, Inc.</u>					
Month	0	0	0		\$0
FYTD	100,000	0	100,000		\$6,225,000
Cumulative	2,140,000		2,140,000		\$123,940,000
<u>Linde Gas, LLC discontinued 10 2008</u>					
Month	0	0	0		\$0
FYTD	0	0	0		\$0
Cumulative	200,000		200,000		\$11,035,000
Total month	0	(400,000)	400,000		\$24,900,000
Total FYTD	925,000	0	925,000		\$57,581,250
Total CYTD	586,000		586,000		\$36,478,500
Cumulative	9,863,600		9,863,600		\$562,702,650
Open Market Transfers		Month	FYTD	CYTD	Cumulative
Transferred		0	763,000	499,000	9,463,600
Volume outstanding		400,000			

* Volumes in Mcf at 14.65 psia & 60°F

Natural Gas/Liquid Sales

	Natural Gas (Mcf)***	NGLs (gal)	Decatherms	\$/unit	Charges Billed (\$)***
<u>El Paso Natural Gas</u>					(billed monthly)
Month	294,856		325,042	(\$0.0861)	(\$27,997)
FYTD	2,842,612		3,160,246	(\$0.0965)	(\$304,919)
Cumulative	18,821,232		20,721,196	(\$0.1034)	(\$2,142,869)
<u>Minerals Management Service</u>					
Month					\$0
FYTD				\$0.0000	\$0
Cumulative				(\$0.0079)	(\$149,205)
<u>OGE Energy/Tenaska</u>					<Chk Minerals Management Service data>
Month	325,042	0	312,398	\$3.014138	\$941,611
FYTD	3,160,246	0	3,166,648	\$3.319686	\$10,512,276
Cumulative	19,463,752	0	20,585,419	\$5.924504	\$121,137,503
<u>SemCrude</u>					
Month	0	68,427	7,393	\$10.230967	\$75,638
FYTD	0	753,135	81,240	\$7.944962	\$645,449
Cumulative	0	4,844,422	517,052	\$11.409933	\$5,899,529
Total month	325,042	68,427	319,791	\$3.093431	\$989,251
Total FYTD	3,160,246	753,135	3,247,888	\$3.341496	\$10,852,806
Total CYTD	2,253,008	508,217	2,277,568	\$3.089128	\$7,035,700
Cumulative	19,463,752	4,844,422	21,102,471	\$5.950292	\$124,744,958

*** Volumes in Mcf at 14.73 psia & 60°F

**Rounded to nearest dollar

Table 6 - Helium Resources Evaluation

August - 2009

All Volumes in Mcf at 14.7 psia & 70°F

Revenue Collected From Federal Leaseholds	Month*	FYTD*
Fee Sales & Royalties	\$726,642	\$7,535,197
Natural Gas Royalties (1)	\$513	\$9,934
Natural Gas Rentals	\$0	\$640
Other	\$12,016	\$119,279
Revenue Collected from Federal Lease Holds	\$727,532	\$7,557,932

*Totals do not sum

Helium Analysis and Evaluation	Month	FYTD
Number of Sample Request Letters Sent	0	75
Number of Samples Received	0	37
Number of Samples Analyzed	0	37
Total Number of Samples Analyzed For Resources Division	0	37
Total Number of Other Samples Analyzed (2)	19	452

U. S. Helium Production

<i>Domestic</i>	FY Volume		CY Volume
2002 Helium Sold	4,620,900		4,584,904
2003 Helium Sold	4,621,000		4,393,555
2004 Helium Sold	4,675,800		4,692,699
2005 Helium Sold	4,936,900		4,800,782
2006 Helium Sold	4,943,900		4,944,544
2007 Helium Sold	4,941,200		4,965,176
2008 Helium Sold	4,767,400		4,668,286
Estimated Helium Resources as of 12/31/2006(Mcf)			732,000,000

	FY-2008	CY-2008
U.S. Helium Exports (3)	2,396,984	2,520,465

(1) Includes drip gas sales & other miscellaneous gas sales.

(2) Includes pipeline, field survey, and other requested analyses.

(3) Data from Department of Commerce - Bureau of the Census.

Table 7 - Helium Storage Contract Activity

August - 2009

All Volumes in Mcf at 14.65 psia & 60°F

	Metered Gas						Transferred Gas Helium		Stored Helium EOM	Charges Billed (\$)**	
	Gross Gas	Helium %	Helium	Helium			Month	Cumulative		Month	FYTD
	Month			FYTD	CYTD	Cumulative					
Total All Contracts*											
Crude Acquired	59,027	65.6%	38,732	569,163	361,812	28,986,086	91,553	39,810,290			
Crude Disposed	238,678	75.0%	178,902	1,944,423	1,309,067	38,034,846	48,886	28,607,821			
Grade-A Rdlvrd	0		0	0	0	1,478,718					
Net/Balance	(179,651)		(140,170)	(1,375,260)	(947,255)	(10,527,478)	42,667	11,202,469	674,991	\$291,316	Storage Fees
Total Prior Contracts (TERMINATED)											
Crude Acquired				0	0	17,406,129	0	18,196,898			
Crude Disposed				0	0	11,830,863	0	19,148,768			
Grade-A Rdlvrd				0	0	1,478,718					
Number of trailers				0	0	9,834			0		
Linde Gas North America, LLC, Contract no. 1995-3249											
Crude Acquired											
Crude Disposed											
Net/Balance											
Praxair, Inc., Contract no. 1995-3251											
Crude Acquired											
Crude Disposed											
Net/Balance											
Air Products, L.P., Contract no. 1995-3256											
Crude Acquired											
Crude Disposed											
Net/Balance											
ExxonMobil Gas Marketing Co., Contract no. 1995-3280											
Crude Acquired											
Crude Disposed											
Net/Balance											
Pioneer Natural Resources USA, Inc, Contract no. 1995-3286											
Crude Acquired											
Crude Disposed											
Net/Balance											
Keyes Helium Co., LLC, Contract no. 1995-3287											
Crude Acquired											
Crude Disposed											
Net/Balance											
Air Liquide Helium America, Inc., Contract no. 2003-3284											
Crude Acquired											
Crude Disposed											
Net/Balance											
Matheson Tri-Gas, Inc., Contract no. 2007-3288											
Crude Acquired											
Crude Disposed											
Net/Balance											

Government Helium

Remaining Crude Acquired beginning of the month	18,283,827
Crude Disposed: In Kind Sales transferred for the month	(42,667)
Open Market/Reserve Sell Down transferred for the month	0
Gains and Loses for the month	(5,692)
Net/Balance of Purchased Helium Remaining for Sale	18,235,468

*Includes In Kind and Open Market transfers from Government storage

**Rounded to nearest dollar

Table 8 - Compression & CHEU (Charges & Operations)

August - 2009

Field/CHEU Compressor Operations		Month	FYTD	Cumulative
Spot gas fuel price *	\$ per/MMBTU	\$3.01	\$3.33	\$5.91
Fuel used *	total MMBTU	12,018	113,483	899,458
Field compressor fuel revenue *	\$dollars	\$2,036	\$16,456	\$634,913
HEU compressor fuel credit *	\$dollars	\$21,401	\$228,564	\$2,766,135
HEU fuel credit *	\$dollars	\$12,737	\$133,192	\$1,911,113
#1 Compressor run time *	hours	378	6,350	53,348
#2 Compressor run time *	hours	704	3,955	33,819
#3 Compressor run time *	hours	331	2,928	24,150

* Field/CHEU Compressor Operations based on Aug 09 activity

Field Compressor Charges	Charges Billed (\$)*		
Linde Gas North America, LLC, Contract no. 1995-3249			
Praxair, Inc., Contract no. 1995-3251			
Air Products, L.P., Contract no. 1995-3256			
Keyes Helium Co., LLC, Contract no. 1995-3287			
SubTotal - Cliffside Refiners, LP (provides booster compression services)	(\$57,844)	(\$653,348)	(\$6,954,075)
Cliffside Refiners, LP, GDA010003 (BLM provided fuel *, labor, supplies, etc.)	\$13,458	\$165,101	\$1,730,000
Net Total - Cliffside Refiners, LP	(\$44,386)	(\$488,247)	(\$5,224,074)

* BLM provided fuel cost is based on Jun 09 fuel consumed

*Rounded to nearest dollar

Crude Helium Enrichment Unit (CHEU) CHEU Runtime	Month		FYTD		Cumulative
	Runtime Hrs	Percent	Runtime Hrs	Percent	Runtime Hrs
Processing feed gas	734	98.7%	7,732	96.2%	52,400
Producing residue gas	726	97.6%	7,496	93.2%	51,985
Producing helium product	725	97.4%	7,487	93.1%	49,119
Producing natural gas liquids	724	97.3%	7,476	93.0%	47,623

CHEU Charges	Charges Billed (\$)*		
	Month	FYTD	Cumulative
Reservoir Management Fees (RMF)	\$182,561	\$1,853,537	\$13,280,997
Total operating costs	(\$879,219)	(\$10,085,480)	(\$66,393,989)
Labor	\$115,406	\$1,269,466	\$5,191,302
Compressor fuel cost Jun 09	\$11,348	\$276,289	\$2,776,983
HEU fuel cost Jun 09	\$10,660	\$148,491	\$1,932,994
Electrical power cost Jun 09	\$129,971	\$1,661,066	\$9,750,602
Other	\$136,308	\$1,499,384	\$7,100,242
Sub Total - Items provided by BLM	\$403,693	\$4,854,696	\$29,961,477
Total - Cliffside Refiners, LP, GDA030001	(\$475,526)	(\$5,230,784)	(\$36,432,512)

*Rounded to nearest dollar

CHEU Utility Usage	Month	FYTD	Cumulative
Cheu Fuel Gas (Mcf) usage Aug 09	3,655	35,260	287,625
Cheu Pure Water Usage (gallons) Aug 09	1,085	18,228	218,000
Electricity Metered (Kwh) consumed Jun 09	2,736,234	27,443,389	164,021,530