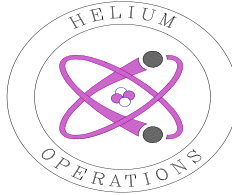


Bureau of Land Management

Amarillo Field Office Helium Operations



Statistical Report for January - 2009



Distribution:

Fluid Minerals Group Manager, Washington Office
NMSO, New Mexico State Director
NMSO, Associate State Director
NMSO, Petroleum Engineer
Field Manager, Amarillo Field Office
Assistant Field Managers (3)
Team Leaders
-Federal Leased Lands
-Resources Evaluation & Gas Analysis
-Division Of Helium Operations, -
Engineering and Technical Support

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Amarillo, Texas

Issued: June 16, 2009

"Please Note: Data in this report is accurate as of print date; however all data is subject to change."

Approved for distribution: Nelson R. Bullard

Date: 06/16/2009

Table 1 - Summary of Helium Operations

January - 2009

Helium Enrichment Unit Operations**Gas Processed**

	Month			Gross Cumulative	Net Cumulative
	Gross Volume	Net Helium	Average Percent		
Plant Feed	595,816	122,354	20.54%	40,153,437	10,236,221
Helium Product	159,325	121,502	76.26%	12,825,269	10,078,462
Residue Natural Gas	298,036	0	00.00%	17,510,793	1,197

Natural Gas & Liquids Produced**Gas Processed**

	Month	FYTD
Natural Gas Sales (Mcf***)	326,414	1,233,652
NGL Sales (gallons)	65,799	310,717

*** Volumes in Mcf at 14.73 psia & 60°F

Bush Dome Reservoir Operations**Conservation gases from all sources**

	Month			Gross Cumulative	Net Cumulative
	Gross Volume	Net Helium	Average Percent		
Total Withdrawn	592,895	122,148	20.60%	174,904,945	30,052,876
Crude Injection	19,810	15,120	76.33%	65,889,642	47,572,716
Crude Production	592	452	76.27%	940,381	687,439

Storage Operations**Conservation Helium**

	Month	FYTD	CYTD	Cumulative
Open Market Sale Volumes (Mcf*)	313,000	577,000	313,000	9,277,600
Conservation Helium in Storage (EOM)	18,585,594			

* Volumes in Mcf at 14.65 psia & 60°F

In Kind Helium

	Month	FYTD	CYTD	Cumulative
Sale Volumes Transferred	0	46,298	0	2,252,234
Sale Volumes Outstanding	43,740			

Volumes in Mcf at 14.65 psia & 60°F

Private Company Helium Storage Contracts**Contact Activity**

	Month			Annual Helium FYTD
	Gross Volume	Net Helium	Average Percent	
Crude Acquired	79,096	53,747	67.95%	261,098
Crude Disposed	214,186	156,869	73.24%	792,225
Net Balance	(135,090)	(103,122)		(531,127)
Balance of Stored Helium End Of Month		1,204,076		

Volumes in Mcf at 14.65 psia & 60°F

Revenue / Charges**Helium Storage Contracts** (Charges Billed (\$))

	Month	FYTD
Storage Fees Billed (\$)	\$407,290	\$1,237,813
Reservoir Management Fees Billed (\$)	\$142,302	\$718,151

Field Compressor Charges (Charges Billed (\$))

	Month	FYTD
Funded by the Refiners (provides for booster compression services)	(\$57,822)	(\$239,857)
Cliffside Refiners, LP, by Agreement #GDA010003 (reimburses BLM for fuel, labor, supplies, etc.)	\$13,436	\$62,312
Net-Total (Funded by the Refiners for compression costs.)	(\$44,386)	(\$177,544)

Enrichment Unit Charges (Charges Billed (\$))

	Month	FYTD
Reservoir Management Fees (RMF)	\$142,302	\$718,151
Total operating costs	(\$951,663)	(\$3,856,002)
Sub Total - Items provided by BLM	\$476,137	\$1,953,899
Total - Cliffside Refiners, LP, GDA030001	(\$475,526)	(\$1,902,103)

Conservation Helium - Natural Gas - Liquid Sales

(Charges Billed (\$))

	Month	FYTD
Open Market Sales	\$747,000	\$21,849,750
In Kind Sales	\$0	\$2,646,071
Natural Gas & Liquid Sales	\$1,231,555	\$5,048,661

Helium Resources Evaluation

	Month	FYTD
Revenue Collected from Federal Lease Holds	\$734,432	\$2,520,658
Helium Sample Collection Report for month	Submitted - 16	Received - 5
		Analyzed - 24

*Rounded to nearest dollar

Table 2 - Bush Dome Reservoir Operations

January - 2009

		Gross Withdrawal		Net Helium Withdrawal		Nitrogen		Methane		Ethane plus		Other (CO2, Ar, H2)	
		Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative
TOTAL		592,895	174,904,945	122,148	30,052,876	149,000	42,926,549	286,194	91,391,134	30,384	9,086,899	5,169	1,447,487
BIVINS A-3	Jan-09	6,243	10,086,704	3,669	3,083,375	1,560	2,553,557	885	3,992,184	88	389,628	40	67,959
BIVINS A-6	Jan-09	592	8,014,321	452	4,597,947	125	1,989,711	12	1,275,256	0	122,828	4	28,580
BIVINS A-13	Jan-09	27,650	4,531,614	14,240	2,810,135	6,922	1,192,199	5,672	461,556	616	47,967	199	19,758
BIVINS A-14	Jan-09	47,019	5,020,923	28,169	3,412,893	11,759	1,287,754	6,103	273,174	638	27,538	348	19,564
BIVINS A-4	Jan-09	36,805	10,442,549	11,599	1,779,887	9,023	2,527,730	14,317	5,500,765	1,543	543,483	322	90,685
BUSH A-2	Jan-09	30,578	9,648,117	7,866	1,416,810	7,756	2,344,753	13,280	5,275,638	1,458	525,783	219	85,133
Injection	Jan-09	19,810	65,889,642	15,120	47,572,716	4,176	16,999,179	379	769,025	0	19	135	548,704
inj Bivins A-3	Jan-09	(103)	(25,652,315)	(78)	(18,384,452)	(22)	(6,554,549)	(2)	(332,777)	0	0	(1)	(380,537)
inj Bivins A-6	Jan-09	(19,810)	(23,850,221)	(15,120)	(17,240,657)	(4,176)	(6,368,935)	(379)	(131,561)	0	(10)	(135)	(109,059)
inj Bivins A-13	Jan-09	0	(6,490,417)	0	(4,706,191)	0	(1,656,853)	0	(122,391)	0	(2)	0	(4,980)
inj Bivins A-14	Jan-09	0	(6,501,333)	0	(4,767,421)	0	(1,602,106)	0	(126,303)	0	(7)	0	(5,497)
inj Bivins A-4	Jan-09	0	(2,527,801)	0	(1,848,815)	0	(601,353)	0	(42,016)	0	0	0	(35,617)
inj Bush A-2	Jan-09	0	(867,658)	0	(625,258)	0	(215,406)	0	(13,980)	0	0	0	(13,015)
Production	Jan-09	592	940,381	452	687,439	125	204,552	12	39,135	0	2,838	4	6,417
BIVINS A-1	Jan-09	0	2,686,608	0	48,896	0	636,995	0	1,798,415	0	175,704	0	26,597
BIVINS A-2	Jan-09	15,430	12,160,126	1,002	1,787,240	3,698	2,994,288	9,588	6,625,852	1,002	653,876	140	98,870
BIVINS A-5	Jan-09	24,574	13,405,274	6,557	1,467,678	6,256	3,262,016	10,431	7,785,015	1,144	772,074	188	118,491
BIVINS A-7	Jan-09	24,582	9,589,020	8,390	2,063,515	6,404	2,396,438	8,652	4,598,214	972	459,873	165	70,980
BIVINS A-9	Jan-09	38,695	8,491,464	790	157,992	9,990	2,065,458	24,989	5,625,540	2,620	562,845	306	79,630
BIVINS A-11	Jan-09	34,914	4,447,191	794	85,250	8,948	1,091,828	22,488	2,930,757	2,371	297,008	313	42,349
BIVINS A-15	Jan-09	39,227	7,343,407	833	384,717	9,295	1,754,323	26,006	4,667,883	2,650	463,869	444	72,615
BIVINS B-1	Jan-09	40,762	5,576,048	1,605	227,750	9,974	1,346,821	26,060	3,584,817	2,719	362,362	404	54,297
BIVINS B-2	Jan-09	40,138	4,284,222	767	80,234	10,292	1,061,342	25,768	2,802,800	2,694	285,525	616	54,322
BUSH A-1	Jan-09	0	5,721,962	0	104,140	0	1,356,677	0	3,830,281	0	374,216	0	56,647
BUSH A-3	Jan-09	30,591	9,325,731	15,393	1,704,734	7,873	2,282,856	6,343	4,780,495	730	474,833	251	82,812
BUSH A-4	Jan-09	30,579	6,647,891	7,137	1,226,183	7,844	1,651,129	13,894	3,381,694	1,515	338,656	188	50,229
BUSH A-5	Jan-09	27,719	13,000,966	9,447	2,715,549	7,082	3,248,233	9,925	6,313,596	1,105	629,506	161	94,081
BUSH A-8	Jan-09	17,035	2,963,875	315	54,208	4,206	710,128	11,122	1,969,456	1,148	196,507	244	33,576
BUSH A-9	Jan-09	19,976	3,549,176	1,214	87,802	5,156	851,247	12,188	2,345,057	1,315	232,404	104	32,665
BUSH A-11	Jan-09	22,256	3,287,854	780	94,511	5,345	785,187	14,370	2,154,783	1,487	217,197	274	36,177
BUSH B-1	Jan-09	15,373	3,123,009	297	58,657	3,709	740,904	10,167	2,087,951	1,068	204,789	132	30,708
FUQUA A-1	Jan-09	0	2,954,071	0	53,853	0	702,791	0	1,975,156	0	193,571	0	28,699
FUQUA A-2	Jan-09	0	132,119	0	2,404	0	31,322	0	88,458	0	8,637	0	1,297
FUQUA A-3	Jan-09	22,260	8,470,807	910	546,594	5,805	2,060,884	13,936	5,266,341	1,500	526,219	109	70,768
TT Fuel	Jan-09	44	0	0	0	1	0	36	0	7	0	0	0
field-wide pct's				20.60%	17.18%	25.13%	24.54%	48.27%	52.25%	5.12%	5.20%	0.87%	0.83%

Latest estimates of reserves and feed to HEU

Based on NITEC's 2003 reserves study
from NITEC's interim report

As of EOM Jan-09 Volumes in BCF

Initial Gas In Place	330.040	
Produced 1924 to 1961	48.830	
Injected 1924 to 1961	0.450	
Remaining Gas In Place 1961	281.660	
Left Behind Pipe, 1961	82.060	====> 1.500 BCF of contained helium
Remaining in Place, 1961	199.600	

Gas In Place 1961	199.600	
Produced 1961 to July 2002	82.450	
Injected 1961 to July 2002	64.510	Net Helium
Remaining Gas In Place July 2002	181.660	33.997
Produced July 2002 through Dec 2002	1.096	0.743
Production 2003 - 08	40.061	11.109
Injection 2003 - 08	(0.790)	(0.614)
Produced to Date 2009	2.467	0.615
Injected to Date 2009	(0.091)	(0.070)
Amount of Raw Gas Available to CHEU	138.917	====> 22.214 total helium in reservoir
Estimated Bottom Hole Pressure	508.798	est z-factor 0.975

Table 3 - Gas Volumes & Inventory

January - 2009

Crude Helium Enrichment Unit Operations

		Gross Withdrawal		Net Helium Withdrawal		Nitrogen		Methane		Ethane plus		Other (CO2, Ar, H2)	
		Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative
Measured Feed	Jan-09	595,816	40,153,437	122,354	10,236,221	149,550	10,095,045	288,472	17,605,409	30,237	1,877,873	5,204	338,890
Calculated Feed	Jan-09	592,258	40,016,140	121,696	10,253,069	148,874	10,063,076	286,147	17,493,726	30,377	1,868,203	5,165	338,067
Feed to Box	Jan-09	588,183	39,783,967	121,696	10,253,247	148,874	10,063,159	286,147	17,493,772	30,377	1,868,209	1,090	105,580
Cheu Product	Jan-09	159,325	12,825,269	121,502	10,078,462	33,657	2,406,885	3,087	250,607	0	299	1,079	89,015
Residue	Jan-09	298,036	17,510,793	0	1,197	6,438	430,881	265,566	15,520,114	26,031	1,557,391	0	1,211
Cold Box Vent	Jan-09	99,853	7,123,908	60	81,508	91,544	6,122,711	8,243	859,854	(0)	137	5	59,699
Flare/Boot Strap	Jan-09	0	723,164	0	38,162	0	292,735	0	301,340	0	85,756	0	5,170
Fuel From Cheu	Jan-09	9,761	547,760	0	245	236	15,956	7,965	444,232	1,560	87,329	0	0
Shrinkage/Loss	Jan-09	2,658	132,578	0	0	0	0	0	0	2,658	132,578	0	0
Unaccounted*	Jan-09	14,770	955,093	132	51,215	14,408	808,471	225	92,875	0	1,082	5	1,450

*Before October 2004, the values are estimated

Storage Operations

Inventory (contained helium)

	Government	Private
Beginning inventory	18,901,718	994,198
net acceptances +	0	0
redeliveries	0	(103,122)
In Kind Transfers	0	0
Open Market Sales	(313,000)	313,000
Gain/loss	(3,124)	
Ending Inventory	18,585,594	1,204,076
Total Helium in Reservoir	22,214,260	
Total Helium in Storage	19,789,670	
Helium in native gas	2,424,591	

Crude Helium Pipeline

	Gross	Net Helium	Percent
Beginning inventory	42,502	32,209	75.78%
Measured to Pipeline (Private Plants)	79,204	53,797	67.92%
Measured from Pipeline (Private Plant:	214,294	156,875	73.21%
HEU Production	159,325	121,502	76.26%
Injection	19,810	15,120	76.33%
Production	592	452	76.27%
Ending Inventory	44,766	32,840	73.36%
Gain/Loss	(2,753)	(3,124)	

Tuck Trigg Reservoir Operations

Native Gas (Gross)	Since Field		
	Month	Fiscal Year	Discovery
Total in place, beg. of period	5,198,688	5,198,688	5,890,000
Recoverable in place, beg. of period	4,528,688	4,528,688	5,220,000
Production during period to date	0	0	691,312
Total in place, end of month	5,198,688	5,198,688	5,198,688
Recoverable in place, end of month	4,528,688	4,528,688	4,528,688

Table 4 - In Kind Helium Sales

January - 2009

	NASA*	Navy*	Army*	Air Force*	DOE*	Other Fed*	Subtotal*	In Kind+	Charges Billed (\$) **
In Kind Helium									
AirGas South West, Contract no. INC98-0101									(billed quarterly)
Month									
FYTD									
AirGas North Central, Contract no. INC98-0102									
Month									
FYTD									
AirGas Intermountain, Contract no. INC98-0103									
Month									
FYTD									
Air Liquide Helium America, Inc., Contract no. INC98-0104									
Month									
FYTD									
Air Products, L.P., Contract no. INC98-0105									
Month									
FYTD									
BOC/Linde Gas North America LLC, Contract no. INC98-0106									
Month									
FYTD									
Corp Brothers, Inc., Contract no. INC98-0107									
Month									
FYTD									
FIBA Technologies, Inc., Contract no. INC98-0108									
Month									
FYTD									
General Air Service & Supply Co., Contract no. INC98-0109									
Month									
FYTD									
Jack B. Kelley Co., Contract no. INC98-0110									
Month									
FYTD									
Portland Welding Supply, Contract no. INC98-0111									
Month									
FYTD									
Praxair, Inc., Contract no. INC98-0112									
Month									
FYTD									
United States Welding, Inc., Contract no. INC98-0113									
Month									
FYTD									
Matheson Tri-Gas, Inc., Contract no. INC98-0114									
Month									
FYTD									
GT & S, Contract no. INC00-0115									
Month									
FYTD									
Total month	0	0	0	0	0	0	0	0	\$0
Total FYTD	26,076	1,530	0	4,014	4,727	8,079	44,427	43,740	\$2,646,071
Total CYTD	0	0	0	0	0	0	0	0	\$0
Cumulative	1,366,422	62,826	222	261,176	311,525	329,898	2,332,069	2,295,899	\$121,545,907
In Kind Transfers							Month	FYTD	CYTD Cumulative
Transferred							0	46,298	0 2,252,234
Volume outstanding							43,740		

* Volumes in Mcf at 14.7 psia & 70°F

+ Volumes in Mcf at 14.65 psia & 60°F

**Rounded to nearest dollar

Table 5 - Open Market/Reserve Sell-down
Helium & Natural Gas Sales

January - 2009

	Award Volume*	Outstanding*	Sales*	Charges Billed (\$) ** (billed quarterly)	
Conservation Helium					
<u>Air Liquide Helium America, Inc.</u>					
Month	0	0	0	\$0	
FYTD	0	0	0	\$0	
Cumulative	77,000		77,000	\$4,258,500	
<u>Air Products, L.P.</u>					
Month	150,000	0	0	\$0	
FYTD	250,000	150,000	100,000	\$6,225,000	
Cumulative	3,359,400		3,209,400	\$182,406,750	
<u>BOC/Linde Gas North America LLC</u>					
Month	0	0	0	\$0	
FYTD	100,000	0	100,000	\$6,225,000	
Cumulative	3,129,000		3,129,000	\$174,477,500	
<u>Keyes Helium Co., LLC</u>					
Month	36,000	(12,000)	12,000	\$747,000	
FYTD	75,000	24,000	51,000	\$3,174,750	
Cumulative	548,200		524,200	\$30,265,900	
<u>Matheson Tri-Gas, Inc.</u>					
Month	0	0	0	\$0	
FYTD	0	0	0	\$0	
Cumulative	10,000		10,000	\$587,500	
<u>Praxair, Inc.</u>					
Month	0	0	0	\$0	
FYTD	100,000	0	100,000	\$6,225,000	
Cumulative	2,140,000		2,140,000	\$123,940,000	
<u>Linde Gas North America, LLC</u>					
Month	0	0	0	\$0	
FYTD	0	0	0	\$0	
Cumulative	200,000		200,000	\$11,035,000	
Total month	186,000	(12,000)	12,000	\$747,000	
Total FYTD	525,000	174,000	351,000	\$21,849,750	
Total CYTD	186,000		12,000	\$747,000	
Cumulative	9,463,600		9,289,600	\$526,971,150	
Open Market Transfers					
Transferred		Month	FYTD	CYTD	Cumulative
		313,000	577,000	313,000	9,277,600
Volume outstanding		12,000			

* Volumes in Mcf at 14.65 psia & 60°F

Natural Gas/Liquid Sales

	Natural Gas (Mcf)***	NGLs (gal)	Decatherms	\$/unit	Charges Billed (\$)*** (billed monthly)
<u>El Paso Natural Gas</u>					
Provides Firm/Interruptible natural gas transportation services					
Month	296,575		326,414	(\$0.0858)	(\$27,997)
FYTD	1,092,275		1,233,652	(\$0.0906)	(\$111,780)
Cumulative	17,070,895		18,794,602	(\$0.1037)	(\$1,949,730)
<u>Minerals Management Service</u>					
Provides natural gas marketing services under a Cooperative Agreement					
Month					\$0
FYTD				\$0.0000	\$0
Cumulative				(\$0.0087)	(\$149,205)
<u>OGE Energy/Tenaska</u>					
<Chk Minerals Management Service data>					
Month	326,414	0	319,800	\$3.784194	\$1,210,185
FYTD	1,233,652	0	1,263,700	\$3.882610	\$4,906,454
Cumulative	17,537,158	0	18,682,471	\$6.227901	\$115,531,681
<u>SemCrude</u>					
Month	0	65,799	7,082	\$6.970729	\$49,367
FYTD	0	310,717	33,502	\$7.581246	\$253,987
Cumulative	0	4,402,004	469,314	\$11.736421	\$5,508,067
Total month	326,414	65,799	326,882	\$3.767583	\$1,231,555
Total FYTD	1,233,652	310,717	1,297,202	\$3.891962	\$5,048,661
Total CYTD	326,414	65,799	326,882	\$3.767583	\$1,231,555
Cumulative	17,537,158	4,402,004	19,151,785	\$6.253292	\$118,940,813

*** Volumes in Mcf at 14.73 psia & 60°F

**Rounded to nearest dollar

Table 6 - Helium Resources Evaluation

January - 2009

All Volumes in Mcf at 14.7 psia & 70°F

Revenue Collected From Federal Leaseholds	Month*	FYTD*
Fee Sales & Royalties	\$723,876	\$2,473,353
Natural Gas Royalties (1)	\$841	\$6,015
Natural Gas Rentals	\$0	\$0
Other	\$9,714	\$41,290
Revenue Collected from Federal Lease Holds	\$734,432	\$2,520,658

*Totals do not sum

Helium Analysis and Evaluation	Month	FYTD
Number of Sample Request Letters Sent	16	58
Number of Samples Received	5	22
Number of Samples Analyzed	5	19
Total Number of Samples Analyzed For Resources Division	5	19
Total Number of Other Samples Analyzed (2)	24	233

U. S. Helium Production

<i>Domestic</i>	FY Volume		CY Volume
2002 Helium Sold	4,620,900		4,584,904
2003 Helium Sold	4,621,000		4,393,555
2004 Helium Sold	4,675,800		4,692,699
2005 Helium Sold	4,936,900		4,800,782
2006 Helium Sold	4,943,900		4,944,544
2007 Helium Sold	4,941,200		4,965,176
2008 Helium Sold	4,767,400	*	4,730,277
Estimated Helium Resources as of 12/31/2006(Mcf)			732,000,000

	FY-2008	CY-2007
U.S. Helium Exports (3)	2,396,984	2,316,333

(1) Includes drip gas sales & other miscellaneous gas sales.

(2) Includes pipeline, field survey, and other requested analyses.

(3) Data from Department of Commerce - Bureau of the Census.

Table 7 - Helium Storage Contract Activity

January - 2009

All Volumes in Mcf at 14.65 psia & 60°F

	Metered Gas						Transferred Gas Helium		Stored Helium EOM	Charges Billed (\$)**	
	Gross Gas	Helium %	Helium	Helium			Month	Cumulative		Month	FYTD
	Month			FYTD	CYTD	Cumulative					
Total All Contracts*											
Crude Acquired	79,096	68.0%	53,747	261,098	53,747	28,678,021	361,274	39,206,261			
Crude Disposed	214,186	73.2%	156,869	792,225	156,869	36,882,648	48,274	28,318,840			
Grade-A Rdlvrd	0		0	0	0	1,478,718					
Net/Balance	(135,090)		(103,122)	(531,127)	(103,122)	(9,683,345)	313,000	10,887,421	1,204,076		
Total Prior Contracts (TERMINATED)											
Crude Acquired				0	0	17,406,129	0	18,196,898			
Crude Disposed				0	0	11,830,863	0	19,148,768			
Grade-A Rdlvrd				0	0	1,478,718					
Number of trailers				0	0	9,834			0		
BOC/Linde Gas North America LLC, Contract no. 1995-3249											
Crude Acquired											
Crude Disposed											
Net/Balance											
Praxair, Inc., Contract no. 1995-3251											
Crude Acquired											
Crude Disposed											
Net/Balance											
Air Products, L.P., Contract no. 1995-3256											
Crude Acquired											
Crude Disposed											
Net/Balance											
ExxonMobil Gas Marketing Co., Contract no. 1995-3280											
Crude Acquired											
Crude Disposed											
Net/Balance											
Pioneer Natural Resources USA, Inc, Contract no. 1995-3286											
Crude Acquired											
Crude Disposed											
Net/Balance											
Keyes Helium Co., LLC, Contract no. 1995-3287											
Crude Acquired											
Crude Disposed											
Net/Balance											
Air Liquide Helium America, Inc., Contract no. 2003-3284											
Crude Acquired											
Crude Disposed											
Net/Balance											
Matheson Tri-Gas, Inc., Contract no. 2007-3288											
Crude Acquired											
Crude Disposed											
Net/Balance											

Government Helium

Remaining Crude Acquired beginning of the month	18,901,718
Crude Disposed: In Kind Sales transferred for the month	0
Open Market/Reserve Sell Down transferred for the month	(313,000)
Gains and Loses for the month	(3,124)
Net/Balance of Purchased Helium Remaining for Sale	18,585,594

*Includes In Kind and Open Market transfers from Government storage

**Rounded to nearest dollar

Table 8 - Compression & CHEU (Charges & Operations)

January - 2009

Field/CHEU Compressor Operations		Month	FYTD	Cumulative
Spot gas fuel price *	\$ per/MMBTU	\$3.78	\$3.88	\$6.14
Fuel used *	total MMBTU	11,457	46,640	832,615
Field compressor fuel revenue *	\$dollars	\$107	\$1,763	\$620,220
HEU compressor fuel credit *	\$dollars	\$28,909	\$120,242	\$2,657,813
HEU fuel credit *	\$dollars	\$14,291	\$58,893	\$1,836,814
#1 Compressor run time *	hours	743	2,934	49,932
#2 Compressor run time *	hours	358	1,770	31,634
#3 Compressor run time *	hours	292	1,004	22,226

* Field/CHEU Compressor Operations based on Jan 09 activity

Field Compressor Charges	Charges Billed (\$)*		
BOC/Linde Gas North America LLC, Contract no. 1995-3249			
Praxair, Inc., Contract no. 1995-3251			
Air Products, L.P., Contract no. 1995-3256			
Keyes Helium Co., LLC, Contract no. 1995-3287			
SubTotal - Cliffside Refiners, LP (provides booster compression services)	(\$57,822)	(\$239,857)	(\$6,540,583)
Cliffside Refiners, LP, GDA010003 (BLM provided fuel *, labor, supplies, etc.)	\$13,436	\$62,312	\$1,627,211
Net Total - Cliffside Refiners, LP	(\$44,386)	(\$177,544)	(\$4,913,372)

* BLM provided fuel cost is based on Nov 08 fuel consumed

*Rounded to nearest dollar

Crude Helium Enrichment Unit (CHEU) CHEU Runtime	Month		FYTD		Cumulative
	Runtime Hrs	Percent	Runtime Hrs	Percent	Runtime Hrs
Processing feed gas	741	99.6%	2,892	98.0%	47,560
Producing residue gas	739	99.3%	2,859	96.9%	47,348
Producing helium product	736	99.0%	2,855	96.7%	44,487
Producing natural gas liquids	738	99.2%	2,863	97.0%	43,010

CHEU Charges	Charges Billed (\$)*		
	Month	FYTD	Cumulative
Reservoir Management Fees (RMF)	\$142,302	\$718,151	\$12,145,611
Total operating costs	(\$951,663)	(\$3,856,002)	(\$60,164,511)
Labor	\$115,406	\$461,624	\$4,383,460
Compressor fuel cost Nov 08	\$32,412	\$144,100	\$2,644,794
HEU fuel cost Nov 08	\$16,238	\$66,120	\$1,850,623
Electrical power cost Nov 08	\$175,773	\$736,824	\$8,826,360
Other	\$136,308	\$545,230	\$6,146,088
Sub Total - Items provided by BLM	\$476,137	\$1,953,899	\$27,060,680
Total - Cliffside Refiners, LP, GDA030001	(\$475,526)	(\$1,902,103)	(\$33,103,831)

*Rounded to nearest dollar

CHEU Utility Usage	Month	FYTD	Cumulative
Cheu Fuel Gas (Mcf) usage Jan 09	3,236	13,080	265,444
Cheu Pure Water Usage (gallons) Jan 09	1,612	5,611	205,383
Electricity Metered (Kwh) consumed Nov 08	2,754,952	10,388,639	146,966,780