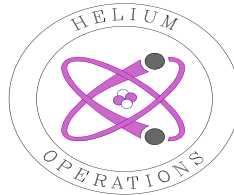


# Bureau of Land Management

## Amarillo Field Office Helium Operations



### Statistical Report for February - 2009



#### *Distribution:*

Fluid Minerals Group Manager, Washington Office  
NMSO, New Mexico State Director  
NMSO, Associate State Director  
NMSO, Petroleum Engineer  
Field Manager, Amarillo Field Office  
Assistant Field Managers (3)  
Team Leaders  
-Federal Leased Lands  
-Resources Evaluation & Gas Analysis  
-Division Of Helium Operations, -  
Engineering and Technical Support

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Amarillo, Texas

Issued: June 16, 2009

**"Please Note: Data in this report is accurate as of print date; however all data is subject to change."**

Approved for distribution: Nelson R. Bullard

Date: 06/16/2009

Table 1 - Summary of Helium Operations

February - 2009

**Helium Enrichment Unit Operations**

Gas Processed	Month			Gross Cumulative	Net Cumulative
	Gross Volume	Net Helium	Average Percent		
Plant Feed	539,508	123,017	22.80%	40,692,945	10,359,238
Helium Product	159,143	122,412	76.92%	12,984,411	10,200,874
Residue Natural Gas	257,063	1	0.00%	17,767,856	1,198

**Natural Gas & Liquids Produced**

Gas Processed	Month	FYTD
Natural Gas Sales (Mcf***)	281,808	1,515,460
NGL Sales (gallons)	67,921	378,638

\*\*\* Volumes in Mcf at 14.73 psia &amp; 60°F

**Bush Dome Reservoir Operations**

Conservation gases from all sources	Month			Gross Cumulative	Net Cumulative
	Gross Volume	Net Helium	Average Percent		
Total Withdrawn	561,946	142,326	25.33%	175,466,891	30,195,203
Crude Injection	4,016	3,064	76.30%	65,893,658	47,575,780
Crude Production	25,412	19,434	76.48%	965,793	706,873

**Storage Operations**

Conservation Helium	Month	FYTD	CYTD	Cumulative
Open Market Sale Volumes (Mcf*)	12,000	589,000	325,000	9,289,600
Conservation Helium in Storage (EOM)	18,525,080			

\* Volumes in Mcf at 14.65 psia &amp; 60°F

**In Kind Helium**

	Month	FYTD	CYTD	Cumulative
Sale Volumes Transferred	42,882	89,180	42,882	2,295,116
Sale Volumes Outstanding	858			

Volumes in Mcf at 14.65 psia &amp; 60°F

**Private Company Helium Storage Contracts**

Contact Activity	Month			Annual Helium FYTD
	Gross Volume	Net Helium	Average Percent	
Crude Acquired	65,216	44,031	67.52%	305,129
Crude Disposed	240,956	177,979	73.86%	970,204
Net Balance	(175,740)	(133,948)		(665,075)
Balance of Stored Helium End Of Month		1,125,010		

Volumes in Mcf at 14.65 psia &amp; 60°F

**Revenue / Charges**

Helium Storage Contracts (Charges Billed (\$))	Month	FYTD
Storage Fees Billed (\$)	\$407,644	\$1,645,457
Reservoir Management Fees Billed (\$)	\$176,963	\$895,114

**Field Compressor Charges (Charges Billed (\$))**

	Month	FYTD
Funded by the Refiners (provides for booster compression services)	(\$58,970)	(\$298,826)
Cliffside Refiners, LP, by Agreement #GDA010003 (reimburses BLM for fuel, labor, supplies, etc.)	\$14,584	\$76,896
Net-Total (Funded by the Refiners for compression costs.)	(\$44,386)	(\$221,931)

**Enrichment Unit Charges (Charges Billed (\$))**

	Month	FYTD
Reservoir Management Fees (RMF)	\$176,963	\$895,114
Total operating costs	(\$942,845)	(\$4,798,847)
Sub Total - Items provided by BLM	\$467,319	\$2,421,218
Total - Cliffside Refiners, LP, GDA030001	(\$475,526)	(\$2,377,629)

**Conservation Helium - Natural Gas - Liquid Sales**

	Month	FYTD
Open Market Sales	\$747,000	\$22,596,750
In Kind Sales	\$0	\$2,646,071
Natural Gas & Liquid Sales	\$906,400	\$5,955,060

**Helium Resources Evaluation**

	Month	FYTD
Revenue Collected from Federal Lease Holds	\$712,261	\$3,232,918
Helium Sample Collection Report for month	Submitted - 17	Received - 5
		Analyzed - 56

\*Rounded to nearest dollar

Table 2 - Bush Dome Reservoir Operations

February - 2009

		Gross Withdrawal		Net Helium Withdrawal		Nitrogen		Methane		Ethane plus		Other (CO2, Ar, H2)	
		Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative
<b>TOTAL</b>		<b>561,946</b>	<b>175,466,891</b>	<b>142,326</b>	<b>30,195,203</b>	<b>140,328</b>	<b>43,066,877</b>	<b>248,112</b>	<b>91,639,246</b>	<b>26,426</b>	<b>9,113,325</b>	<b>4,753</b>	<b>1,452,240</b>
BIVINS A-3	Feb-09	(72)	10,086,632	(43)	3,083,333	(18)	2,553,540	(10)	3,992,174	(1)	389,627	(1)	67,958
BIVINS A-6	Feb-09	25,412	8,039,732	19,434	4,617,380	5,312	1,995,022	493	1,275,749	1	122,828	173	28,753
BIVINS A-13	Feb-09	37,663	4,569,277	19,116	2,829,251	9,419	1,201,618	7,984	469,540	872	48,839	272	20,030
BIVINS A-14	Feb-09	55,702	5,076,626	33,035	3,445,927	13,924	1,301,678	7,539	280,714	788	28,327	416	19,980
BIVINS A-4	Feb-09	33,422	10,475,971	10,469	1,790,356	8,192	2,535,922	13,056	5,513,821	1,412	544,895	293	90,977
BUSH A-2	Feb-09	27,832	9,675,949	7,064	1,423,874	7,058	2,351,811	12,173	5,287,811	1,337	527,121	199	85,332
Injection	Feb-09	4,016	65,893,658	3,064	47,575,780	847	17,000,026	77	769,103	0	19	27	548,731
inj Bivins A-3	Feb-09	0	(25,652,315)	0	(18,384,452)	0	(6,554,549)	0	(332,777)	0	0	0	(380,537)
inj Bivins A-6	Feb-09	(4,016)	(23,854,237)	(3,064)	(17,243,721)	(847)	(6,369,782)	(77)	(131,639)	0	(10)	(27)	(109,086)
inj Bivins A-13	Feb-09	0	(6,490,417)	0	(4,706,191)	0	(1,656,853)	0	(122,391)	0	(2)	0	(4,980)
inj Bivins A-14	Feb-09	0	(6,501,333)	0	(4,767,421)	0	(1,602,106)	0	(126,303)	0	(7)	0	(5,497)
inj Bivins A-4	Feb-09	0	(2,527,801)	0	(1,848,815)	0	(601,353)	0	(42,016)	0	0	0	(35,617)
inj Bush A-2	Feb-09	0	(867,658)	0	(625,258)	0	(215,406)	0	(13,980)	0	0	0	(13,015)
Production	Feb-09	25,412	965,793	19,434	706,873	5,312	209,864	493	39,628	1	2,839	173	6,590
BIVINS A-1	Feb-09	0	2,686,608	0	48,896	0	636,995	0	1,798,415	0	175,704	0	26,597
BIVINS A-2	Feb-09	13,878	12,174,003	896	1,788,137	3,323	2,997,611	8,632	6,634,484	900	654,776	126	98,995
BIVINS A-5	Feb-09	24,495	13,429,770	6,542	1,474,220	6,234	3,268,250	10,387	7,795,402	1,146	773,220	187	118,678
BIVINS A-7	Feb-09	24,044	9,613,063	8,222	2,071,737	6,269	2,402,706	8,439	4,606,653	955	460,829	159	71,139
BIVINS A-9	Feb-09	31,245	8,522,709	639	158,631	8,061	2,073,519	20,174	5,645,714	2,124	564,969	247	79,877
BIVINS A-11	Feb-09	26,562	4,473,753	608	85,858	6,805	1,098,633	17,103	2,947,860	1,806	298,815	240	42,588
BIVINS A-15	Feb-09	27,451	7,370,858	586	385,303	6,504	1,760,827	18,191	4,686,075	1,858	465,727	312	72,927
BIVINS B-1	Feb-09	32,338	5,608,386	1,270	229,020	7,911	1,354,733	20,682	3,605,499	2,155	364,517	320	54,617
BIVINS B-2	Feb-09	32,068	4,316,290	613	80,846	8,221	1,069,563	20,582	2,823,381	2,158	287,684	494	54,816
BUSH A-1	Feb-09	0	5,721,962	0	104,140	0	1,356,677	0	3,830,281	0	374,216	0	56,647
BUSH A-3	Feb-09	29,524	9,355,255	14,859	1,719,593	7,598	2,290,454	6,118	4,786,614	708	475,542	241	83,053
BUSH A-4	Feb-09	27,709	6,675,600	6,489	1,232,672	7,109	1,658,237	12,566	3,394,260	1,375	340,031	170	50,399
BUSH A-5	Feb-09	26,878	13,027,844	9,289	2,724,838	6,868	3,255,101	9,502	6,323,098	1,061	630,567	158	94,240
BUSH A-8	Feb-09	15,315	2,979,190	283	54,491	3,781	713,910	9,995	1,979,451	1,035	197,543	221	33,796
BUSH A-9	Feb-09	17,215	3,566,391	1,063	88,866	4,440	855,687	10,487	2,355,545	1,136	233,539	90	32,755
BUSH A-11	Feb-09	18,671	3,306,525	655	95,167	4,485	789,671	12,057	2,166,840	1,245	218,441	229	36,406
BUSH B-1	Feb-09	9,485	3,132,494	193	58,850	2,284	743,188	6,265	2,094,216	659	205,448	84	30,792
FUQUA A-1	Feb-09	0	2,954,071	0	53,853	0	702,791	0	1,975,156	0	193,571	0	28,699
FUQUA A-2	Feb-09	0	132,119	0	2,404	0	31,322	0	88,458	0	8,637	0	1,297
FUQUA A-3	Feb-09	25,108	8,495,915	1,045	547,639	6,548	2,067,433	15,697	5,282,038	1,695	527,914	123	70,891
TT Fuel	Feb-09	30	0	0	0	1	0	24	0	5	0	0	0
field-wide pct's				25.33%	17.21%	24.97%	24.54%	44.15%	52.23%	4.70%	5.19%	0.85%	0.83%

Latest estimates of reserves and feed to HEU

Based on NITEC's 2003 reserves study  
from NITEC's interim report

As of EOM Feb-09 Volumes in BCF

Initial Gas In Place	330.040	
Produced 1924 to 1961	48.830	
Injected 1924 to 1961	0.450	
Remaining Gas In Place 1961	281.660	
Left Behind Pipe, 1961	82.060	====> 1.500 BCF of contained helium
Remaining in Place, 1961	199.600	

Gas In Place 1961	199.600	
Produced 1961 to July 2002	82.450	
Injected 1961 to July 2002	64.510	Net Helium
Remaining Gas In Place July 2002	181.660	33.997
Produced July 2002 through Dec 2002	1.096	0.743
Production 2003 - 08	40.061	11.109
Injection 2003 - 08	(0.790)	(0.614)
Produced to Date 2009	3.029	0.757
Injected to Date 2009	(0.095)	(0.073)
Amount of Raw Gas Available to CHEU	138.359	====> 22.075 total helium in reservoir
Estimated Bottom Hole Pressure	506.756	est z-factor 0.975

Table 3 - Gas Volumes &amp; Inventory

February - 2009

Crude Helium Enrichment Unit Operations

		Gross Withdrawal		Net Helium Withdrawal		Nitrogen		Methane		Ethane plus		Other (CO2, Ar, H2)	
		Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative
Measured Feed	Feb-09	539,508	40,692,945	123,017	10,359,238	135,607	10,230,652	249,907	17,855,315	26,377	1,904,250	4,601	343,490
Calculated Feed	Feb-09	536,504	40,552,645	122,893	10,375,962	135,015	10,198,092	247,595	17,741,321	26,421	1,894,624	4,580	342,647
Feed to Box	Feb-09	533,037	40,317,004	122,893	10,376,140	135,015	10,198,174	247,595	17,741,367	26,421	1,894,630	1,113	106,693
Cheu Product	Feb-09	159,143	12,984,411	122,412	10,200,874	32,529	2,439,414	3,106	253,713	0	299	1,096	90,111
Residue	Feb-09	257,063	17,767,856	1	1,198	6,109	436,990	228,293	15,748,407	22,660	1,580,051	0	1,211
Cold Box Vent	Feb-09	90,672	7,214,580	70	81,578	82,679	6,205,390	7,916	867,770	(0)	137	8	59,707
Flare/Boot Strap	Feb-09	0	723,164	0	38,162	0	292,735	0	301,340	0	85,756	0	5,170
Fuel From Cheu	Feb-09	8,217	555,978	0	245	199	16,154	6,705	450,937	1,313	88,642	0	0
Shrinkage/Loss	Feb-09	2,448	135,026	0	0	0	0	0	0	2,448	135,026	0	0
Unaccounted*	Feb-09	15,494	970,587	410	51,625	13,500	821,971	1,575	94,449	0	1,082	9	1,460

\*Before October 2004, the values are estimated

Storage Operations

Inventory (contained helium)

	Government	Private
Beginning inventory	18,585,594	1,204,076
net acceptances +	0	0
redeliveries	0	(133,948)
In Kind Transfers	(42,882)	42,882
Open Market Sales	(12,000)	12,000
Gain/loss	(5,632)	
Ending Inventory	18,525,080	1,125,010
Total Helium in Reservoir	22,074,998	
Total Helium in Storage	19,650,090	
Helium in native gas	2,424,908	

Crude Helium Pipeline

	Gross	Net Helium	Percent
Beginning inventory	44,766	33,925	75.78%
Measured to Pipeline (Private Plants)	65,280	44,062	67.50%
Measured from Pipeline (Private Plant:	241,020	177,979	73.84%
HEU Production	159,143	122,412	76.92%
Injection	4,016	3,064	76.30%
Production	25,412	19,434	76.48%
Ending Inventory	44,726	33,157	74.13%
Gain/Loss	(4,838)	(5,632)	

Tuck Trigg Reservoir Operations

Native Gas (Gross)	Since Field		
	Month	Fiscal Year	Discovery
Total in place, beg. of period	5,198,688	5,198,688	5,890,000
Recoverable in place, beg. of period	4,528,688	4,528,688	5,220,000
Production during period to date	0	0	691,312
Total in place, end of month	5,198,688	5,198,688	5,198,688
Recoverable in place, end of month	4,528,688	4,528,688	4,528,688

Table 4 - In Kind Helium Sales

February - 2009

	NASA*	Navy*	Army*	Air Force*	DOE*	Other Fed*	Subtotal*	In Kind+	Charges Billed (\$) **
<b>In Kind Helium</b>									
<b>AirGas South West, Contract no. INC98-0101</b>									(billed quarterly)
Month									
FYTD									
<b>AirGas North Central, Contract no. INC98-0102</b>									
Month									
FYTD									
<b>AirGas Intermountain, Contract no. INC98-0103</b>									
Month									
FYTD									
<b>Air Liquide Helium America, Inc., Contract no. INC98-0104</b>									
Month									
FYTD									
<b>Air Products, L.P., Contract no. INC98-0105</b>									
Month									
FYTD									
<b>BOC/Linde Gas North America LLC, Contract no. INC98-0106</b>									
Month									
FYTD									
<b>Corp Brothers, Inc., Contract no. INC98-0107</b>									
Month									
FYTD									
<b>FIBA Technologies, Inc., Contract no. INC98-0108</b>									
Month									
FYTD									
<b>General Air Service &amp; Supply Co., Contract no. INC98-0109</b>									
Month									
FYTD									
<b>Jack B. Kelley Co., Contract no. INC98-0110</b>									
Month									
FYTD									
<b>Portland Welding Supply, Contract no. INC98-0111</b>									
Month									
FYTD									
<b>Praxair, Inc., Contract no. INC98-0112</b>									
Month									
FYTD									
<b>United States Welding, Inc., Contract no. INC98-0113</b>									
Month									
FYTD									
<b>Matheson Tri-Gas, Inc., Contract no. INC98-0114</b>									
Month									
FYTD									
<b>GT &amp; S, Contract no. INC00-0115</b>									
Month									
FYTD									
<b>Total month</b>	0	0	0	0	0	0	0	0	\$0
<b>Total FYTD</b>	26,076	1,530	0	4,014	4,727	8,079	44,427	43,740	\$2,646,071
<b>Total CYTD</b>	0	0	0	0	0	0	0	0	\$0
<b>Cumulative</b>	1,366,422	62,826	222	261,176	311,525	329,898	2,332,069	2,295,899	\$121,545,907
<b>In Kind Transfers</b>							Month	FYTD	CYTD Cumulative
Transferred							42,882	89,180	42,882 2,295,116
Volume outstanding							858		

\* Volumes in Mcf at 14.7 psia &amp; 70°F

+ Volumes in Mcf at 14.65 psia &amp; 60°F

\*\*Rounded to nearest dollar

Table 5 - Open Market/Reserve Sell-down  
Helium & Natural Gas Sales

February - 2009

	Award Volume*	Outstanding*	Sales*	Charges Billed (\$) **	
Conservation Helium				(billed quarterly)	
<u>Air Liquide Helium America, Inc.</u>					
Month	0	0	0		\$0
FYTD	0	0	0		\$0
Cumulative	77,000		77,000		\$4,258,500
<u>Air Products, L.P.</u>					
Month	0	0	0		\$0
FYTD	250,000	150,000	100,000		\$6,225,000
Cumulative	3,359,400		3,209,400		\$182,406,750
<u>BOC/Linde Gas North America LLC</u>					
Month	0	0	0		\$0
FYTD	100,000	0	100,000		\$6,225,000
Cumulative	3,129,000		3,129,000		\$174,477,500
<u>Keyes Helium Co., LLC</u>					
Month	0	(12,000)	12,000		\$747,000
FYTD	75,000	12,000	63,000		\$3,921,750
Cumulative	548,200		536,200		\$31,012,900
<u>Matheson Tri-Gas, Inc.</u>					
Month	0	0	0		\$0
FYTD	0	0	0		\$0
Cumulative	10,000		10,000		\$587,500
<u>Praxair, Inc.</u>					
Month	0	0	0		\$0
FYTD	100,000	0	100,000		\$6,225,000
Cumulative	2,140,000		2,140,000		\$123,940,000
<u>Linde Gas North America, LLC</u>					
Month	0	0	0		\$0
FYTD	0	0	0		\$0
Cumulative	200,000		200,000		\$11,035,000
Total month	0	(12,000)	12,000		\$747,000
Total FYTD	525,000	162,000	363,000		\$22,596,750
Total CYTD	186,000		24,000		\$1,494,000
Cumulative	9,463,600		9,301,600		\$527,718,150
Open Market Transfers		Month	FYTD	CYTD	Cumulative
Transferred		12,000	589,000	325,000	9,289,600
Volume outstanding		12,000			

\* Volumes in Mcf at 14.65 psia & 60°F

## Natural Gas/Liquid Sales

	Natural Gas (Mcf)***	NGLs (gal)	Decatherms	\$/unit	Charges Billed (\$)*** (billed monthly)
<b><u>El Paso Natural Gas</u></b>					
Month	256,196		281,808	(\$0.0993)	(\$27,997)
FYTD	1,348,471		1,515,460	(\$0.0922)	(\$139,777)
Cumulative	17,327,091		19,076,410	(\$0.1037)	(\$1,977,727)
<b><u>Minerals Management Service</u></b>					
Month					\$0
FYTD				\$0.0000	\$0
Cumulative				(\$0.0086)	(\$149,205)
<b><u>OGE Energy/Tenaska</u></b>					
Month	281,808	0	277,500	\$3.191441	\$885,625
FYTD	1,515,460	0	1,541,200	\$3.758162	\$5,792,079
Cumulative	17,818,966	0	18,959,971	\$6.183459	\$116,417,306
<b><u>SemCrude</u></b>					
Month	0	67,921	7,314	\$6.668249	\$48,772
FYTD	0	378,638	40,816	\$7.417642	\$302,758
Cumulative	0	4,469,925	476,628	\$11.658649	\$5,556,838
<b>Total month</b>	281,808	67,921	284,814	\$3.182426	<b>\$906,400</b>
<b>Total FYTD</b>	1,515,460	378,638	1,582,016	\$3.764223	<b>\$5,955,060</b>
<b>Total CYTD</b>	608,222	133,720	611,696	\$3.495126	<b>\$2,137,955</b>
<b>Cumulative</b>	17,818,966	4,469,925	19,436,599	\$6.208293	<b>\$119,847,213</b>

\*\*\* Volumes in Mcf at 14.73 psia & 60°F

\*\*Rounded to nearest dollar

## Table 6 - Helium Resources Evaluation

February - 2009

All Volumes in Mcf at 14.7 psia & 70°F

<b>Revenue Collected From Federal Leaseholds</b>	Month*	FYTD*
Fee Sales & Royalties	\$705,867	\$3,179,221
Natural Gas Royalties (1)	\$0	\$6,015
Natural Gas Rentals	\$0	\$0
Other	\$6,393	\$47,683
Revenue Collected from Federal Lease Holds	\$712,261	\$3,232,918

\*Totals do not sum

<b>Helium Analysis and Evaluation</b>	Month	FYTD
Number of Sample Request Letters Sent	17	75
Number of Samples Received	5	27
Number of Samples Analyzed	6	25
Total Number of Samples Analyzed For Resources Division	6	25
Total Number of Other Samples Analyzed (2)	56	289

### U. S. Helium Production

<i>Domestic</i>	FY Volume		CY Volume
2002 Helium Sold	4,620,900		4,584,904
2003 Helium Sold	4,621,000		4,393,555
2004 Helium Sold	4,675,800		4,692,699
2005 Helium Sold	4,936,900		4,800,782
2006 Helium Sold	4,943,900		4,944,544
2007 Helium Sold	4,941,200		4,965,176
2008 Helium Sold	4,767,400	*	4,730,277
Estimated Helium Resources as of 12/31/2006(Mcf)			732,000,000

	FY-2008	CY-2008
<b>U.S. Helium Exports</b> (3)	2,396,984	2,520,465

(1) Includes drip gas sales & other miscellaneous gas sales.

(2) Includes pipeline, field survey, and other requested analyses.

(3) Data from Department of Commerce - Bureau of the Census.

# Table 7 - Helium Storage Contract Activity

February - 2009

All Volumes in Mcf at 14.65 psia & 60°F

	Metered Gas						Transferred Gas Helium		Stored Helium EOM	Charges Billed (\$)**	
	Gross Gas	Helium %	Helium	Helium			Month	Cumulative		Month	FYTD
	Month			FYTD	CYTD	Cumulative					
Total All Contracts*											
Crude Acquired	65,216	67.5%	44,031	305,129	97,778	28,722,052	95,899	39,302,160			
Crude Disposed	240,956	73.9%	177,979	970,204	334,848	37,060,627	41,017	28,359,857			
Grade-A Rdlvrd	0		0	0	0	1,478,718					
Net/Balance	(175,740)		(133,948)	(665,075)	(237,070)	(9,817,293)	54,882	10,942,303	1,125,010	\$407,644	Storage Fees
Total Prior Contracts (TERMINATED)											
Crude Acquired				0	0	17,406,129	0	18,196,898			
Crude Disposed				0	0	11,830,863	0	19,148,768			
Grade-A Rdlvrd				0	0	1,478,718					
Number of trailers				0	0	9,834			0		
BOC/Linde Gas North America LLC, Contract no. 1995-3249											
Crude Acquired											
Crude Disposed											
Net/Balance											
Praxair, Inc., Contract no. 1995-3251											
Crude Acquired											
Crude Disposed											
Net/Balance											
Air Products, L.P., Contract no. 1995-3256											
Crude Acquired											
Crude Disposed											
Net/Balance											
ExxonMobil Gas Marketing Co., Contract no. 1995-3280											
Crude Acquired											
Crude Disposed											
Net/Balance											
Pioneer Natural Resources USA, Inc, Contract no. 1995-3286											
Crude Acquired											
Crude Disposed											
Net/Balance											
Keyes Helium Co., LLC, Contract no. 1995-3287											
Crude Acquired											
Crude Disposed											
Net/Balance											
Air Liquide Helium America, Inc., Contract no. 2003-3284											
Crude Acquired											
Crude Disposed											
Net/Balance											
Matheson Tri-Gas, Inc., Contract no. 2007-3288											
Crude Acquired											
Crude Disposed											
Net/Balance											

## Government Helium

Remaining Crude Acquired beginning of the month	18,585,594
Crude Disposed: In Kind Sales transferred for the month	(42,882)
Open Market/Reserve Sell Down transferred for the month	(12,000)
Gains and Loses for the month	(5,632)
Net/Balance of Purchased Helium Remaining for Sale	18,525,080

\*Includes In Kind and Open Market transfers from Government storage

\*\*Rounded to nearest dollar



Table 8 - Compression &amp; CHEU (Charges &amp; Operations)

February - 2009

Field/CHEU Compressor Operations		Month	FYTD	Cumulative
Spot gas fuel price *	\$ per/MMBTU	\$3.19	\$3.76	\$6.11
Fuel used *	total MMBTU	9,598	56,238	842,213
Field compressor fuel revenue *	\$dollars	\$2,912	\$4,675	\$623,132
HEU compressor fuel credit *	\$dollars	\$18,235	\$138,477	\$2,676,048
HEU fuel credit *	\$dollars	\$9,471	\$68,364	\$1,846,285
#1 Compressor run time *	hours	615	3,549	50,547
#2 Compressor run time *	hours	190	1,960	31,824
#3 Compressor run time *	hours	398	1,402	22,624

\* Field/CHEU Compressor Operations based on Feb 09 activity

Field Compressor Charges	Charges Billed (\$)*		
BOC/Linde Gas North America LLC, Contract no. 1995-3249			
Praxair, Inc., Contract no. 1995-3251			
Air Products, L.P., Contract no. 1995-3256			
Keyes Helium Co., LLC, Contract no. 1995-3287			
SubTotal - Cliffside Refiners, LP (provides booster compression services)	(\$58,970)	(\$298,826)	(\$6,599,553)
Cliffside Refiners, LP, GDA010003 (BLM provided fuel *, labor, supplies, etc.)	\$14,584	\$76,896	\$1,641,795
Net Total - Cliffside Refiners, LP	(\$44,386)	(\$221,931)	(\$4,957,758)

\* BLM provided fuel cost is based on Dec 08 fuel consumed

\*Rounded to nearest dollar

Crude Helium Enrichment Unit (CHEU) CHEU Runtime	Month		FYTD		Cumulative
	Runtime Hrs	Percent	Runtime Hrs	Percent	Runtime Hrs
Processing feed gas	670	99.7%	3,562	98.3%	48,230
Producing residue gas	667	99.3%	3,526	97.3%	48,015
Producing helium product	667	99.2%	3,521	97.2%	45,153
Producing natural gas liquids	665	99.0%	3,528	97.4%	43,675

CHEU Charges	Charges Billed (\$)*		
	Month	FYTD	Cumulative
Reservoir Management Fees (RMF)	\$176,963	\$895,114	\$12,322,574
Total operating costs	(\$942,845)	(\$4,798,847)	(\$61,107,356)
Labor	\$115,406	\$577,030	\$4,498,866
Compressor fuel cost Dec 08	\$34,768	\$178,868	\$2,679,562
HEU fuel cost Dec 08	\$16,727	\$82,847	\$1,867,350
Electrical power cost Dec 08	\$164,110	\$900,935	\$8,990,470
Other	\$136,308	\$681,538	\$6,282,396
Sub Total - Items provided by BLM	\$467,319	\$2,421,218	\$27,527,999
Total - Cliffside Refiners, LP, GDA030001	(\$475,526)	(\$2,377,629)	(\$33,579,357)

\*Rounded to nearest dollar

CHEU Utility Usage	Month	FYTD	Cumulative
Cheu Fuel Gas (Mcf) usage Feb 09	2,551	15,631	267,995
Cheu Pure Water Usage (gallons) Feb 09	2,480	8,091	207,863
Electricity Metered (Kwh) consumed Dec 08	2,571,622	12,960,261	149,538,402