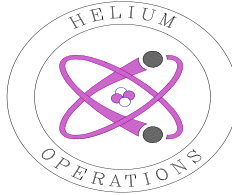


Bureau of Land Management

Amarillo Field Office Helium Operations



Statistical Report for April - 2009



Distribution:

Fluid Minerals Group Manager, Washington Office
NMSO, New Mexico State Director
NMSO, Associate State Director
NMSO, Petroleum Engineer
Field Manager, Amarillo Field Office
Assistant Field Managers (3)
Team Leaders
-Federal Leased Lands
-Resources Evaluation & Gas Analysis
-Division Of Helium Operations, -
Engineering and Technical Support

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Amarillo, Texas

Issued: June 24, 2009

** Revised **

"Please Note: Data in this report is accurate as of print date; however all data is subject to change."

Approved for distribution: Nelson R. Bullard

Date: 06/24/2009

Table 1 - Summary of Helium Operations

April - 2009

Helium Enrichment Unit Operations

Gas Processed	Month			Gross Cumulative	Net Cumulative
	Gross Volume	Net Helium	Average Percent		
Plant Feed	580,352	132,175	22.77%	41,789,925	10,618,812
Helium Product	169,719	131,237	77.33%	13,316,702	10,458,660
Residue Natural Gas	280,701	0	00.00%	18,282,748	1,198

Natural Gas & Liquids Produced

Gas Processed	Month	FYTD
Natural Gas Sales (Mcf***)	307,940	2,087,094
NGL Sales (gallons)	75,083	514,347

*** Volumes in Mcf at 14.73 psia & 60°F

Bush Dome Reservoir Operations

Conservation gases from all sources	Month			Gross Cumulative	Net Cumulative
	Gross Volume	Net Helium	Average Percent		
Total Withdrawn	576,477	131,926	22.88%	176,566,144	30,461,393
Crude Injection	40,719	31,520	77.41%	66,006,277	47,663,322
Crude Production	704	543	77.10%	976,318	714,921

Storage Operations

Conservation Helium	Month	FYTD	CYTD	Cumulative
Open Market Sale Volumes (Mcf*)	162,000	763,000	499,000	9,463,600
Conservation Helium in Storage (EOM)	18,338,685			

* Volumes in Mcf at 14.65 psia & 60°F

In Kind Helium	Month	FYTD	CYTD	Cumulative
Sale Volumes Transferred	0	90,038	43,740	2,295,974
Sale Volumes Outstanding	42,635			

Volumes in Mcf at 14.65 psia & 60°F

Private Company Helium Storage Contracts

Contact Activity	Month			Annual Helium FYTD
	Gross Volume	Net Helium	Average Percent	
Crude Acquired	69,358	47,019	67.79%	402,053
Crude Disposed	192,652	141,966	73.69%	1,234,258
Net Balance	(123,294)	(94,947)		(832,205)
Balance of Stored Helium End Of Month		1,132,738		

Volumes in Mcf at 14.65 psia & 60°F

Revenue / Charges

Helium Storage Contracts (Charges Billed (\$))	Month	FYTD
Storage Fees Billed (\$)	\$407,042	\$2,459,878
Reservoir Management Fees Billed (\$)	\$128,715	\$1,124,623

Field Compressor Charges (Charges Billed (\$))

	Month	FYTD
Funded by the Refiners (provides for booster compression services)	(\$60,725)	(\$417,471)
Cliffside Refiners, LP, by Agreement #GDA010003 (reimburses BLM for fuel, labor, supplies, etc.)	\$16,339	\$106,768
Net-Total (Funded by the Refiners for compression costs.)	(\$44,386)	(\$310,703)

Enrichment Unit Charges (Charges Billed (\$))

	Month	FYTD
Reservoir Management Fees (RMF)	\$128,715	\$1,124,623
Total operating costs	(\$910,171)	(\$6,633,200)
Sub Total - Items provided by BLM	\$434,645	\$3,304,520
Total - Cliffside Refiners, LP, GDA030001	(\$475,526)	(\$3,328,681)

Conservation Helium - Natural Gas - Liquid Sales

	Month	FYTD
Open Market Sales	\$0	\$32,681,250
In Kind Sales	\$0	\$5,300,070
Natural Gas & Liquid Sales	\$818,584	\$7,519,402

Helium Resources Evaluation

	Month	FYTD
Revenue Collected from Federal Lease Holds	\$707,310	\$4,647,293
Helium Sample Collection Report for month	Submitted - 0	Received - 3
		Analyzed - 26

*Rounded to nearest dollar

Table 2 - Bush Dome Reservoir Operations

April - 2009

		Gross Withdrawal		Net Helium Withdrawal		Nitrogen		Methane		Ethane plus		Other (CO2, Ar, H2)	
		Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative
TOTAL		576,477	176,566,144	131,926	30,461,393	145,092	43,343,295	265,993	92,133,555	28,491	9,166,318	4,977	1,461,584
BIVINS A-3	Apr-09	0	10,086,632	0	3,083,333	0	2,553,540	0	3,992,174	0	389,627	0	67,958
BIVINS A-6	Apr-09	704	8,050,257	543	4,625,429	143	1,997,222	14	1,275,953	0	122,828	5	28,825
BIVINS A-13	Apr-09	47,005	4,666,013	23,983	2,878,531	11,744	1,225,785	9,853	489,891	1,086	51,081	339	20,726
BIVINS A-14	Apr-09	43,087	5,169,175	25,590	3,500,862	10,764	1,324,791	5,800	293,207	615	29,652	319	20,663
BIVINS A-4	Apr-09	36,382	10,544,186	11,179	1,811,419	8,917	2,552,640	14,406	5,540,741	1,560	547,812	320	91,574
BUSH A-2	Apr-09	30,000	9,732,512	7,355	1,437,870	7,603	2,366,147	13,360	5,312,881	1,468	529,878	215	85,736
Injection	Apr-09	40,719	66,006,277	31,520	47,663,322	8,146	17,022,183	774	771,247	0	19	279	549,506
inj Bivins A-3	Apr-09	0	(25,652,315)	0	(18,384,452)	0	(6,554,549)	0	(332,777)	0	0	0	(380,537)
inj Bivins A-6	Apr-09	(40,719)	(23,966,856)	(31,520)	(17,331,264)	(8,146)	(6,391,938)	(774)	(133,784)	0	(10)	(279)	(109,861)
inj Bivins A-13	Apr-09	0	(6,490,417)	0	(4,706,191)	0	(1,656,853)	0	(122,391)	0	(2)	0	(4,980)
inj Bivins A-14	Apr-09	0	(6,501,333)	0	(4,767,421)	0	(1,602,106)	0	(126,303)	0	(7)	0	(5,497)
inj Bivins A-4	Apr-09	0	(2,527,801)	0	(1,848,815)	0	(601,353)	0	(42,016)	0	0	0	(35,617)
inj Bush A-2	Apr-09	0	(867,658)	0	(625,258)	0	(215,406)	0	(13,980)	0	0	0	(13,015)
Production	Apr-09	704	976,318	543	714,921	143	212,063	14	39,833	0	2,839	5	6,661
BIVINS A-1	Apr-09	0	2,686,608	0	48,896	0	636,995	0	1,798,415	0	175,704	0	26,597
BIVINS A-2	Apr-09	14,657	12,202,045	960	1,789,974	3,510	3,004,327	9,102	6,651,899	952	656,598	132	99,248
BIVINS A-5	Apr-09	31,845	13,489,541	8,526	1,490,226	8,102	3,283,457	13,478	7,820,698	1,496	776,028	242	119,133
BIVINS A-7	Apr-09	30,000	9,669,520	10,172	2,090,860	7,819	2,417,416	10,607	4,626,636	1,201	463,092	201	71,517
BIVINS A-9	Apr-09	30,316	8,579,667	621	159,797	7,822	2,088,213	19,568	5,682,480	2,065	568,850	239	80,327
BIVINS A-11	Apr-09	30,015	4,530,253	693	87,160	7,687	1,113,103	19,318	2,984,227	2,045	302,664	272	43,099
BIVINS A-15	Apr-09	39,333	7,430,102	827	386,547	9,322	1,774,862	26,076	4,725,352	2,662	469,741	447	73,600
BIVINS B-1	Apr-09	30,366	5,665,477	1,172	231,223	7,426	1,368,690	19,436	3,642,047	2,030	368,332	302	55,185
BIVINS B-2	Apr-09	39,881	4,385,070	762	82,160	10,218	1,087,184	25,593	2,867,524	2,690	292,321	618	55,881
BUSH A-1	Apr-09	0	5,721,962	0	104,140	0	1,356,677	0	3,830,281	0	374,216	0	56,647
BUSH A-3	Apr-09	36,000	9,423,004	18,095	1,753,632	9,260	2,307,881	7,481	4,800,704	871	477,181	294	83,606
BUSH A-4	Apr-09	30,000	6,732,131	7,049	1,245,952	7,694	1,672,735	13,584	3,419,859	1,489	342,837	185	50,747
BUSH A-5	Apr-09	33,013	13,089,976	11,557	2,746,528	8,433	3,270,972	11,534	6,344,861	1,295	633,010	194	94,605
BUSH A-8	Apr-09	16,168	3,010,189	299	55,064	3,992	721,562	10,549	1,999,676	1,095	199,644	234	34,244
BUSH A-9	Apr-09	12,703	3,594,246	796	90,606	3,275	862,867	7,727	2,372,491	839	235,381	66	32,900
BUSH A-11	Apr-09	18,000	3,340,895	626	96,365	4,323	797,925	11,625	2,189,036	1,205	220,740	221	36,828
BUSH B-1	Apr-09	0	3,133,358	0	58,866	0	743,398	0	2,094,786	0	205,508	0	30,799
FUQUA A-1	Apr-09	0	2,954,071	0	53,853	0	702,791	0	1,975,156	0	193,571	0	28,699
FUQUA A-2	Apr-09	0	132,119	0	2,404	0	31,322	0	88,458	0	8,637	0	1,297
FUQUA A-3	Apr-09	27,000	8,547,239	1,119	549,774	7,039	2,080,813	16,882	5,314,124	1,827	531,385	132	71,143
TT Fuel	Apr-09	0	0	0	0	0	0	0	0	0	0	0	0
field-wide pct's				22.88%	17.25%	25.17%	24.55%	46.14%	52.18%	4.94%	5.19%	0.86%	0.83%

Latest estimates of reserves and feed to HEU

Based on NITEC's 2003 reserves study
from NITEC's interim report

As of EOM Apr-09 Volumes in BCF

Initial Gas In Place 330.040
Produced 1924 to 1961 48.830
Injected 1924 to 1961 0.450
Remaining Gas In Place 1961 281.660
Left Behind Pipe, 1961 82.060 =====> 1.500 BCF of contained helium
Remaining in Place, 1961 199.600

Gas In Place 1961 199.600
Produced 1961 to July 2002 82.450
Injected 1961 to July 2002 64.510 Net Helium
Remaining Gas In Place July 2002 181.660 33.997
Produced July 2002 through Dec 2002 1.096 0.743
Production 2003 - 08 40.061 11.109
Injection 2003 - 08 (0.790) (0.614)
Produced to Date 2009 4.128 1.023
Injected to Date 2009 (0.207) (0.161)
Amount of Raw Gas Available to CHEU 137.372 =====> 21.896 total helium in reservoir est z-factor
Estimated Bottom Hole Pressure 503.145 0.975

Table 3 - Gas Volumes & Inventory

April - 2009

Crude Helium Enrichment Unit Operations

		Gross Withdrawal		Net Helium Withdrawal		Nitrogen		Methane		Ethane plus		Other (CO2, Ar, H2)	
		Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative
Measured Feed	Apr-09	580,352	41,789,925	132,175	10,618,812	145,974	10,506,740	268,651	18,354,163	28,542	1,957,373	5,010	352,837
Calculated Feed	Apr-09	575,773	41,640,512	131,383	10,634,089	144,949	10,472,126	265,979	18,234,838	28,491	1,947,546	4,972	351,913
Feed to Box	Apr-09	571,986	41,397,933	131,383	10,634,268	144,949	10,472,208	265,979	18,234,883	28,491	1,947,553	1,185	109,021
Cheu Product	Apr-09	169,719	13,316,702	131,237	10,458,660	34,088	2,505,284	3,235	260,067	0	299	1,160	92,391
Residue	Apr-09	280,701	18,282,748	0	1,198	7,070	449,920	248,683	16,204,673	24,948	1,625,746	0	1,211
Cold Box Vent	Apr-09	97,129	7,397,754	68	81,766	89,271	6,373,080	7,773	883,033	0	137	17	59,739
Flare/Boot Strap	Apr-09	0	723,164	0	38,162	0	292,735	0	301,340	0	85,756	0	5,170
Fuel From Cheu	Apr-09	7,400	571,113	0	245	179	16,521	6,038	463,287	1,182	91,060	0	0
Shrinkage/Loss	Apr-09	2,361	139,835	0	0	0	0	0	0	2,361	139,835	0	0
Unaccounted*	Apr-09	14,677	1,001,217	79	51,778	14,341	849,148	250	97,733	(0)	1,082	7	1,475

*Before October 2004, the values are estimated

Storage Operations

Inventory (contained helium)

	Government	Private
Beginning inventory	18,506,429	1,065,685
net acceptances +	0	0
redeliveries	0	(94,947)
In Kind Transfers	0	0
Open Market Sales	(162,000)	162,000
Gain/loss	(5,744)	
Ending Inventory	18,338,685	1,132,738
Total Helium in Reservoir	21,896,351	
Total Helium in Storage	19,471,423	
Helium in native gas	2,424,928	

Crude Helium Pipeline

	Gross	Net Helium	Percent
Beginning inventory	45,669	34,609	75.78%
Measured to Pipeline (Private Plants)	69,358	47,019	67.79%
Measured from Pipeline (Private Plant:	192,625	141,966	73.70%
HEU Production	169,719	131,237	77.33%
Injection	40,719	31,520	77.41%
Production	704	543	77.10%
Ending Inventory	46,072	34,177	74.18%
Gain/Loss	(6,034)	(5,744)	

Tuck Trigg Reservoir Operations

Native Gas (Gross)	Since Field		
	Month	Fiscal Year	Discovery
Total in place, beg. of period	5,198,688	5,198,688	5,890,000
Recoverable in place, beg. of period	4,528,688	4,528,688	5,220,000
Production during period to date	0	0	691,312
Total in place, end of month	5,198,688	5,198,688	5,198,688
Recoverable in place, end of month	4,528,688	4,528,688	4,528,688

Table 4 - In Kind Helium Sales

April - 2009

	NASA*	Navy*	Army*	Air Force*	DOE*	Other Fed*	Subtotal*	In Kind+	Charges Billed (\$) **
In Kind Helium									
AirGas South West, Contract no. INC98-0101									(billed quarterly)
Month									
FYTD									
AirGas North Central, Contract no. INC98-0102									
Month									
FYTD									
AirGas Intermountain, Contract no. INC98-0103									
Month									
FYTD									
Air Liquide Helium America, Inc., Contract no. INC98-0104									
Month									
FYTD									
Air Products, L.P., Contract no. INC98-0105									
Month									
FYTD									
Linde Gas North America LLC, Contract no. INC98-0106									
Month									
FYTD									
Corp Brothers, Inc., Contract no. INC98-0107									
Month									
FYTD									
FIBA Technologies, Inc., Contract no. INC98-0108									
Month									
FYTD									
General Air Service & Supply Co., Contract no. INC98-0109									
Month									
FYTD									
Jack B. Kelley Co., Contract no. INC98-0110									
Month									
FYTD									
Portland Welding Supply, Contract no. INC98-0111									
Month									
FYTD									
Praxair, Inc., Contract no. INC98-0112									
Month									
FYTD									
United States Welding, Inc., Contract no. INC98-0113									
Month									
FYTD									
Matheson Tri-Gas, Inc., Contract no. INC98-0114									
Month									
FYTD									
GT & S, Contract no. INC00-0115									
Month									
FYTD									
Total month	0	0	0	0	0	0	0	0	\$0
Total FYTD	51,197	3,109	3	7,109	9,708	16,607	87,733	86,375	\$5,300,070
Total CYTD	25,121	1,579	3	3,095	4,981	8,528	43,306	42,635	\$2,653,999
Cumulative	1,391,543	64,405	225	264,270	316,506	338,426	2,375,375	2,338,534	\$124,199,906
In Kind Transfers							Month	FYTD	CYTD Cumulative
Transferred							0	90,038	43,740 2,295,974
Volume outstanding							42,635		

* Volumes in Mcf at 14.7 psia & 70°F

+ Volumes in Mcf at 14.65 psia & 60°F

**Rounded to nearest dollar

Table 5 - Open Market/Reserve Sell-down
Helium & Natural Gas Sales

April - 2009

	Award Volume*	Outstanding*	Sales*	Charges Billed (\$) **	
Conservation Helium				(billed quarterly)	
<u>Air Liquide Helium America, Inc.</u>					
Month	0	0	0	\$0	
FYTD	0	0	0	\$0	
Cumulative	77,000		77,000	\$4,258,500	
<u>Air Products, L.P.</u>					
Month	0	0	0	\$0	
FYTD	250,000	0	250,000	\$15,562,500	
Cumulative	3,359,400		3,359,400	\$191,744,250	
<u>Linde Gas North America LLC</u>					
Month	0	0	0	\$0	
FYTD	100,000	0	100,000	\$6,225,000	
Cumulative	3,129,000		3,129,000	\$174,477,500	
<u>Keyes Helium Co., LLC</u>					
Month	0	0	0	\$0	
FYTD	75,000	0	75,000	\$4,668,750	
Cumulative	548,200		548,200	\$31,759,900	
<u>Matheson Tri-Gas, Inc.</u>					
Month	0	0	0	\$0	
FYTD	0	0	0	\$0	
Cumulative	10,000		10,000	\$587,500	
<u>Praxair, Inc.</u>					
Month	0	0	0	\$0	
FYTD	100,000	0	100,000	\$6,225,000	
Cumulative	2,140,000		2,140,000	\$123,940,000	
<u>Linde Gas, LLC discontinued 10 2008</u>					
Month	0	0	0	\$0	
FYTD	0	0	0	\$0	
Cumulative	200,000		200,000	\$11,035,000	
Total month	0	0	0	\$0	
Total FYTD	525,000	0	525,000	\$32,681,250	
Total CYTD	186,000		186,000	\$11,578,500	
Cumulative	9,463,600		9,463,600	\$537,802,650	
Open Market Transfers		Month	FYTD	CYTD	Cumulative
Transferred		162,000	763,000	499,000	9,463,600
Volume outstanding		0			

* Volumes in Mcf at 14.65 psia & 60°F

Natural Gas/Liquid Sales

	Natural Gas (Mcf)***	NGLs (gal)	Decatherms	\$/unit	Charges Billed (\$)*** (billed monthly)
<u>El Paso Natural Gas</u>					
Provides Firm/Interruptible natural gas transportation services					
Month	279,869		307,940	(\$0.0915)	(\$28,190)
FYTD	1,868,367		2,087,094	(\$0.0924)	(\$192,948)
Cumulative	17,846,987		19,648,044	(\$0.1034)	(\$2,030,898)
<u>Minerals Management Service</u>					
Provides natural gas marketing services under a Cooperative Agreement					
Month					\$0
FYTD				\$0.0000	\$0
Cumulative				(\$0.0084)	(\$149,205)
<u>OGE Energy/Tenaska</u>					
<Chk Minerals Management Service data>					
Month	307,940	0	285,000	\$2.774000	\$790,590
FYTD	2,087,094	0	2,096,950	\$3.485811	\$7,309,571
Cumulative	18,390,600	0	19,515,721	\$6.085130	\$117,934,798
<u>SemCrude</u>					
Month	0	75,083	8,079	\$6.954273	\$56,184
FYTD	0	514,347	55,415	\$7.268422	\$402,780
Cumulative	0	4,605,634	491,227	\$11.515775	\$5,656,860
Total month	307,940	75,083	293,079	\$2.793048	\$818,584
Total FYTD	2,087,094	514,347	2,152,365	\$3.493554	\$7,519,402
Total CYTD	1,179,856	269,429	1,182,045	\$3.132111	\$3,702,296
Cumulative	18,390,600	4,605,634	20,006,948	\$6.109500	\$121,411,554

*** Volumes in Mcf at 14.73 psia & 60°F

**Rounded to nearest dollar

Table 6 - Helium Resources Evaluation

April - 2009

All Volumes in Mcf at 14.7 psia & 70°F

Revenue Collected From Federal Leaseholds	Month*	FYTD*
Fee Sales & Royalties	\$707,880	\$4,627,631
Natural Gas Royalties (1)	\$483	\$7,870
Natural Gas Rentals	\$0	\$0
Other	\$11,792	\$72,321
Revenue Collected from Federal Lease Holds	\$707,310	\$4,647,293

*Totals do not sum

Helium Analysis and Evaluation	Month	FYTD
Number of Sample Request Letters Sent	0	75
Number of Samples Received	3	33
Number of Samples Analyzed	4	33
Total Number of Samples Analyzed For Resources Division	4	33
Total Number of Other Samples Analyzed (2)	26	337

U. S. Helium Production

<i>Domestic</i>	FY Volume		CY Volume
2002 Helium Sold	4,620,900		4,584,904
2003 Helium Sold	4,621,000		4,393,555
2004 Helium Sold	4,675,800		4,692,699
2005 Helium Sold	4,936,900		4,800,782
2006 Helium Sold	4,943,900		4,944,544
2007 Helium Sold	4,941,200		4,965,176
2008 Helium Sold	4,767,400		4,668,286
Estimated Helium Resources as of 12/31/2006(Mcf)			732,000,000

	FY-2008	CY-2008
U.S. Helium Exports (3)	2,396,984	2,520,465

(1) Includes drip gas sales & other miscellaneous gas sales.

(2) Includes pipeline, field survey, and other requested analyses.

(3) Data from Department of Commerce - Bureau of the Census.

Table 7 - Helium Storage Contract Activity

April - 2009

All Volumes in Mcf at 14.65 psia & 60°F

	Metered Gas						Transferred Gas Helium		Stored Helium EOM	Charges Billed (\$)**	
	Gross Gas	Helium %	Helium	Helium			Month	Cumulative		Month	FYTD
	Month			FYTD	CYTD	Cumulative					
Total All Contracts*											
Crude Acquired	69,358	67.8%	47,019	402,053	194,702	28,818,976	210,749	39,557,875			
Crude Disposed	192,652	73.7%	141,966	1,234,258	598,902	37,324,681	48,749	28,440,714			
Grade-A Rdlvrd	0		0	0	0	1,478,718					
Net/Balance	(123,294)		(94,947)	(832,205)	(404,200)	(9,984,423)	162,000	11,117,161	1,132,738	\$407,042	Storage Fees
Total Prior Contracts (TERMINATED)											
Crude Acquired				0	0	17,406,129	0	18,196,898			
Crude Disposed				0	0	11,830,863	0	19,148,768			
Grade-A Rdlvrd				0	0	1,478,718					
Number of trailers				0	0	9,834			0		
Linde Gas North America LLC, Contract no. 1995-3249											
Crude Acquired											
Crude Disposed											
Net/Balance											
Praxair, Inc., Contract no. 1995-3251											
Crude Acquired											
Crude Disposed											
Net/Balance											
Air Products, L.P., Contract no. 1995-3256											
Crude Acquired											
Crude Disposed											
Net/Balance											
ExxonMobil Gas Marketing Co., Contract no. 1995-3280											
Crude Acquired											
Crude Disposed											
Net/Balance											
Pioneer Natural Resources USA, Inc, Contract no. 1995-3286											
Crude Acquired											
Crude Disposed											
Net/Balance											
Keyes Helium Co., LLC, Contract no. 1995-3287											
Crude Acquired											
Crude Disposed											
Net/Balance											
Air Liquide Helium America, Inc., Contract no. 2003-3284											
Crude Acquired											
Crude Disposed											
Net/Balance											
Matheson Tri-Gas, Inc., Contract no. 2007-3288											
Crude Acquired											
Crude Disposed											
Net/Balance											

Government Helium

Remaining Crude Acquired beginning of the month	18,506,429
Crude Disposed: In Kind Sales transferred for the month	0
Open Market/Reserve Sell Down transferred for the month	(162,000)
Gains and Loses for the month	(5,744)
Net/Balance of Purchased Helium Remaining for Sale	18,338,685

*Includes In Kind and Open Market transfers from Government storage

**Rounded to nearest dollar

Table 8 - Compression & CHEU (Charges & Operations)

April - 2009

Field/CHEU Compressor Operations		Month	FYTD	Cumulative
Spot gas fuel price *	\$ per/MMBTU	\$2.77	\$3.50	\$6.04
Fuel used *	total MMBTU	8,914	74,871	860,846
Field compressor fuel revenue *	\$dollars	\$45	\$5,684	\$624,141
HEU compressor fuel credit *	\$dollars	\$10,961	\$165,399	\$2,702,970
HEU fuel credit *	\$dollars	\$13,687	\$91,173	\$1,869,094
#1 Compressor run time *	hours	607	4,576	51,574
#2 Compressor run time *	hours	71	2,416	32,280
#3 Compressor run time *	hours	43	1,786	23,008

* Field/CHEU Compressor Operations based on Apr 09 activity

Field Compressor Charges	Charges Billed (\$)*		
Linde Gas North America LLC, Contract no. 1995-3249			
Praxair, Inc., Contract no. 1995-3251			
Air Products, L.P., Contract no. 1995-3256			
Keyes Helium Co., LLC, Contract no. 1995-3287			
SubTotal - Cliffside Refiners, LP (provides booster compression services)	(\$60,725)	(\$417,471)	(\$6,718,197)
Cliffside Refiners, LP, GDA010003 (BLM provided fuel *, labor, supplies, etc.)	\$16,339	\$106,768	\$1,671,667
Net Total - Cliffside Refiners, LP	(\$44,386)	(\$310,703)	(\$5,046,530)

* BLM provided fuel cost is based on Feb 09 fuel consumed

*Rounded to nearest dollar

Crude Helium Enrichment Unit (CHEU) CHEU Runtime	Month		FYTD		Cumulative
	Runtime Hrs	Percent	Runtime Hrs	Percent	Runtime Hrs
Processing feed gas	720	100.0%	4,955	97.4%	49,623
Producing residue gas	720	100.0%	4,901	96.3%	49,389
Producing helium product	720	100.0%	4,895	96.2%	46,527
Producing natural gas liquids	720	100.0%	4,902	96.3%	45,049

CHEU Charges	Charges Billed (\$)*		
	Month	FYTD	Cumulative
Reservoir Management Fees (RMF)	\$128,715	\$1,124,623	\$12,552,082
Total operating costs	(\$910,171)	(\$6,633,200)	(\$62,941,709)
Labor	\$115,406	\$807,842	\$4,729,678
Compressor fuel cost Feb 09	\$18,235	\$226,012	\$2,726,706
HEU fuel cost Feb 09	\$9,471	\$106,609	\$1,891,112
Electrical power cost Feb 09	\$155,225	\$1,209,903	\$9,299,439
Other	\$136,308	\$954,153	\$6,555,011
Sub Total - Items provided by BLM	\$434,645	\$3,304,520	\$28,411,301
Total - Cliffside Refiners, LP, GDA030001	(\$475,526)	(\$3,328,681)	(\$34,530,409)

*Rounded to nearest dollar

CHEU Utility Usage	Month	FYTD	Cumulative
CheU Fuel Gas (Mcf) usage Apr 09	4,252	22,894	275,258
CheU Pure Water Usage (gallons) Apr 09	2,604	12,927	212,699
Electricity Metered (Kwh) consumed Feb 09	2,431,591	17,794,141	154,372,282